Waterled in Caridance With the Older to Cause No. 139-3/139-4- 1/9/11

FILE NOTATIONS

Card Indexed

Entered in NID File Location Map Pinned

Checked by Chief

manger for for early management for the contract of the same of the first of the fi

Bond released

Approval Letter Disapproval Letter

Location Inspected ,.....

State or Fee Land

COMPLETION DATA:

Date Well Completed

OW.... WW.... TA.... GW. . . OS. . . PA. . . .

LOGS FILED

Electric Logs (No.)

E.... I..... Dual I Lat..... GR-N.... Micro.....

BHC Senie CR..... Lat..... Mi-L.... Sonic......

Driller's Log.....

(Other instru UNITED STATES reverse side)

SUBMIT IN T

Form approved. Budget Bureau No. 42-R1425.

TO NEAREST WELL, DR OR APPLIED FOR, ON THE 1. ELEVATIONS (Show when 3. SIZE OF HOLE 1747	6	PROPOSED CASING AN WEIGHT PER FOOT	Ground ND CEMENTING PROGRA SETTING DEPTH 800* 8500*	To 1	QUANTITY OF CEMEN		
OR APPLIED FOR, ON THE		PROPOSED CASING AN	ND CEMENTING PROGRA	M To !			
OR APPLIED FOR, ON THE		PROPOSED CASING AN	ND CEMENTING PROGRA	.M			
OR APPLIED FOR, ON THIS	6			M	July 9, 1	971	
OR APPLIED FOR, ON THIS		i048 Ungraded	Ground		July 9, 1	971	
OR APPLIED FOR, ON THIS	ther DF, RT, GR, etc.)						
OR APPLIED FOR, ON THE		A VENTER	W3 700	1 500-01	22. APPROX. DATE WOL	K WILL START	
	ILLING, COMPLETED,		0,400	Rota			
(Also to nearest drig.	. unit line, if any) 🚜	855'	PROPOSED DEPTH	20 ROTAR	Y OR CABLE TOOLS		
PROPERTY OF LEASE L	INE DO		NO. OF ACRES IN LEASE	TO TH	ACRES ASSIGNED IS WELL		
6 m1. Wes	t a 3½ M. I	lo.of Duchesz			Decheune	Utah	
. DISTANCE IN MILES A	ND DIRECTION FROM NEA	REST TOWN OR POST OFFI	CB‡		12, COUNTY OR PARISH	13. STATE	
Same			SESWNE		8-12,736-R	6 W	
At proposed prod. zone		P Wiles			AND SURVEY OR AR	ea.	
At surface	lo. & 1855' f				11. SEC., T., R., M., OR B	LK.	
. LOCATION OF WELL (Re		icy Rexico 87			20. Figur and Pool, Of	. WILDUAT	
		loss Mont or Of	rbo1		10. FIELD AND POOL, O	A WITT DOLLAR	
TEXACO INC. ADDRESS OF OPERATOR	Producir	g Dept Ro	ock Mins.		9. WELL NO.		
. NAME OF OPERATOR					Ute Tribe		
	S ELL OTHER		SINGLE MULTIP	LE	8. FARM OR LEASE NAM	100 % 7	
b. TYPE OF WELL		PLLI LIT	FLUU DAV				
a. TYPE OF WORK	LL R	DEEPEN	PLUG BAG	~	7. UNIT AGREEMENT N	AM.E	
	1 FOR PERMIT	TO DRILL, DEEL	PEN, OR PLUG B	ACK		OR TRIDE NAM!	
APPLICATION		, in the second second			14-20-862- 6. IF INDIAN, ALLOTTEE		
APPLICATION	GEULL	GEOLOGICAL SURVEY					

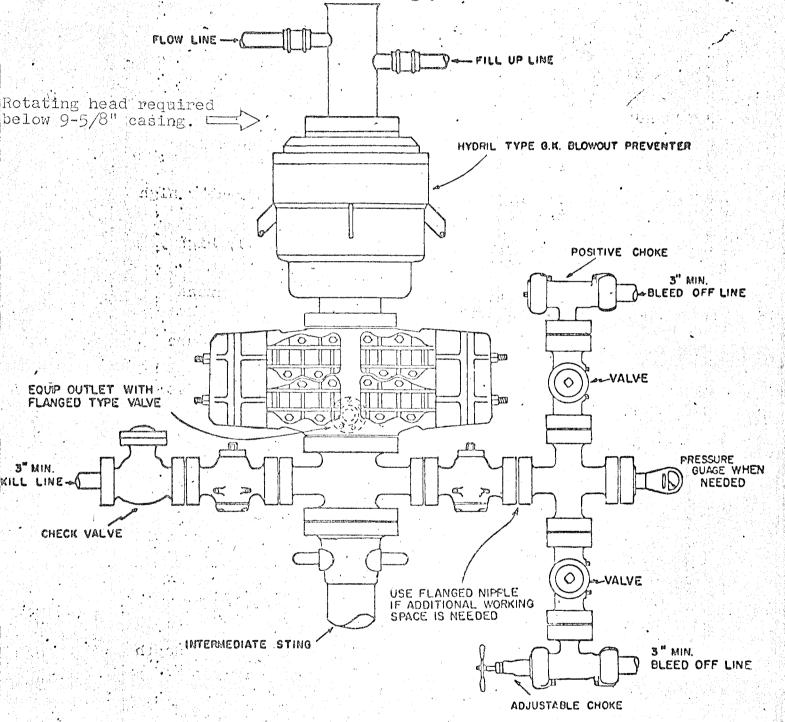
Well will be drilled to a maximum total depth of 10,500 ft, Straight hole surveys will be taken, drill stem tests will be taken in the Green River and Wasatch forwations. Samples will be taken @ 20' intervals from surface to 2000' and 10' intervals from 2000 ft. to TD. Location plates and TEXACO Blowout Preventer. Assembly Standard #3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

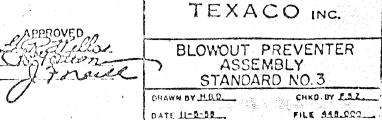
signed SIGNED; G. L. EATON TITLE	DIST. SUPT.	DATE	JUL ૄ ? 1971
(This space for Federal or State office use) PERMIT NO	APPROVAL DATE		
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:		DATE	
USQS(3)-OQCC(2)-HHB-EHM-GLE SLC SLC	ns On Regerse Side		

Minimum requirements for the equipment are:

- 1. Blowout preventer is to be mechanically and hydraulically operated. The preventers must be complete with dual controls one on the rig floor and the other for operating the preventers from a distance of at least 75 feet from the drilling rig. All steel tubing and connections must be used between the hydraulic controls and the blowout preventer.
- 2. Hydril and preventer are to be served by accumulator type closing device.
 - 3. Pressure rating to be proportional with depth and expected pressure
 - 4. Kelly cock must be used at all times and should be checked daily.
- 5. Company will furnish 13-3/8" slip-on x 12" series 900 casing head and 10" series 1500 casing head spool for this well. Contractor will furnish preventer equipment accordingly.



NOTE: BLOWOUT PREVENTER MUST HAVE DOUBLE RAMS;
ONE BLIND & ONE PIPE RAM OR THE EQUIPMENT
MUST CONSIST OF TWO BLOWOUT PREVENTERS,
ONE EQUIPPED WITH BLIND RAMS & THE OTHER
WITH PIPE RAMS;
ALWAYS PLACE THE BLIND RAMS IN THE TOP
PREVENTER,



(Other instruction of reverse side) DEPARTMENT OF THE INTERIOR

Form approved. Budget Bureau No. 42-R1425.

		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2463					
APPLICATION	N FOR PERMIT	ACK	6. IF INDIAN, ALLOTTED Ute Tribe				
b. Type of well oil way G	ILL 🛣	DEEPEN [PLUG BAC		7. UNIT AGREEMENT N 8. FARM OR LEASE NA	
NAME OF OPERATOR	ELL OTHER		ZO		_ 니	Ute Tribe	
TEXACO I . ADDRESS OF OPERATOR	ne Prod.	Dept Ro	cky	Mtns.		9. WELL NO. E-1	
Box 810,	Farmington,	New Mexic	so 8	7401		10. FIELD AND POOL, O	
AT SULTACE	eport location clearly and		any S	tate requirements.*)		Black Ced	
At proposed prod. zon	f/No. and 18)), 1/8•				11. SEC., T., R., M., OR I	ELK. EA
220 proposed prod. 201						12-T3S-R6W	
4. DISTANCE IN MILES	AND DIRECTION FROM NEAR	REST TOWN OR POST	OFFICE			12. COUNTY OR PARISH	
5. DISTANCE FROM PROPO	ISED*		16 vo	OF ACRES IN LEASE	17 No.	Duchesne OF ACRES ASSIGNED	Utah
LOCATION TO NEAREST PROPERTY OR LEASE I (Also to nearest drig 8. DISTANCE FROM PROP	r INE, FT. g. unit line, if any)				то т	HIS WELL	
TO NEAREST WELL, DO OR APPLIED FOR, ON THE	RILLING, COMPLETED, IS LEASE, FT.		19. PR	POSED DEPTH	20. ROTA	RY OR CABLE TOOLS	
l. ELEVATIONS (Show who	cuici DF, RI, GR, CC.)					22. APPROX. DATE WO	LA WILL START
		PROPOSED CASIN	G AND	CEMENTING PROGRA	M		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	от І	SETTING DEPTH		QUANTITY OF CEMEN	Tr.
	drill or deepen directions						i new productiv
20						d and true vertical depth	f new productiv s. Give blower
SIGNED		<i>W</i> TITI	D	istrict Supe			s. Give blowo
(This space for Fede		WW. TITI	D	1strict Supe			s. Give blowo
	s. L'Exton	(235_ Titl	D				s. Give blowou
(This space for Fede	y. Letton eral or State office use)	TITI		1strict Supe			s. Give blowou

TEXACO INCORPORATED

Well location, UTE TRIBAL E # 1, located as shown in the SW 1/4 NE 1/4 Section 12, T3S, R6W, U.S.B.8 M. Duchesne County, Utah.

Will.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

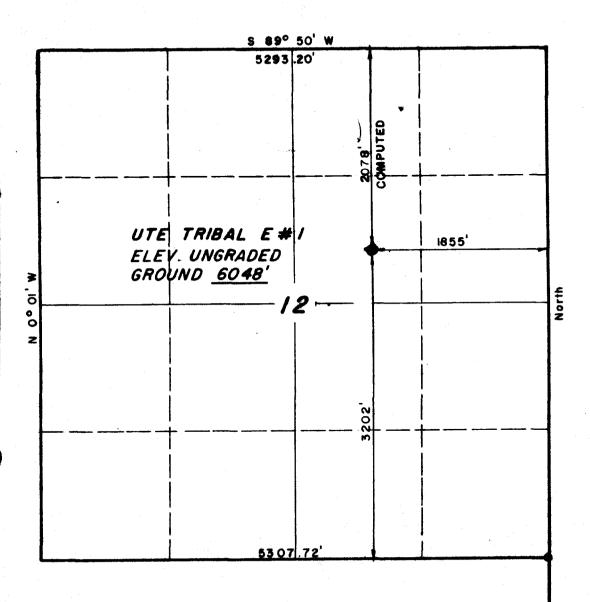
REGISTERED LAND SURVEYOR

REGISTERED LAND SURVEYOR
REGISTRATION Nº 3154
STATE OF UTAH

REVISED 10 JULY, 1971

UINTAH ENGINEERING & LAND SURVEYING
PO. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	OATE		
1" = 1000'	O June, 1971		
PARTY	REFERENCES		
G.S. M.S. S.S.	GLO Plat		
WEATHER	FILE		
FAIR	TEXACO INC.		



O = Section Corners Located (STONE)

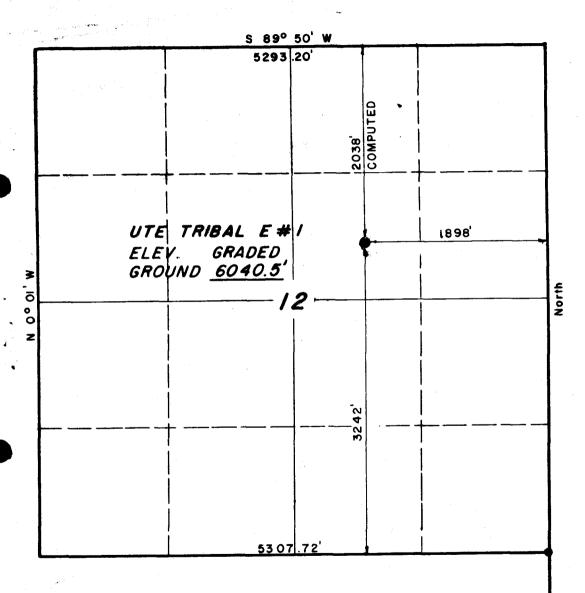
SE Cor. Sec. 13 T3S, R6W, U.S.M.

DEPARTMENT (D STATES OF THE INT CAL SURVEY	ERIOR		5. LEASE DESIGNATION	
APPLICATION FOR PERMIT TO	DRILL DEE	PEN. OR PLUG	BACK	14-20-H62-	PER OR TRIBE NAME
1a. TYPE OF WORK DRILL XX b. TYPE OF WELL	DEEPEN	PLUG BA		7. UNIT AGREEMENT	NAME
OIL GAS WELL OTHER		SINGLE MULT ZONE ZONE	TPLE	8. FARM OR LEASE I	VAME
2. NAME OF OPERATOR				Ute Tribe	
3. ADDRESS OF UPPERATOR Prod. Dept	-Rocky M	tnsU.S.		-1.	
4. LOCATION OF WELL (Report location crearly and in At surface	iew Mexico accordance with an	8740] y State requirements.*)		10. FIELD AND POOL	iar
2038' f/No. and 1898'	r/E			11. SEC., T., R., M., O AND SURVEY OR	ARBA
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST	T TOWN OR POST OF	rice*		12. COUNTY OR PARIS	SH 13. STATE
				Duchesne	Utah
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)		NO. OF ACRES IN LEASE	TO 1	OF ACRES ASSIGNED THIS WELL	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	19.	PROPOSED DEPTH	20. ROT.	ARY OR CABLE TOOLS	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)				22. APPROX. DATE V	WORK WILL START
23. PRO	POSED CASING A	ND CEMENTING PROG	RAM		
SIZE OF HOLE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	1	QUANTITY OF CEM	ENT
SUPPLEMENT It was necessary to move North due topography.	ve the loc Resurvey	ation 43 feet plot is attac	;, West	t and 40 fe	
		BY DIVISION OF CONSERVATION			
2 (1945년 - 1922년 1942년 - 1945년 - 1942년 - 1942년 	DATE 9-	7-71		발명되는 보이다 보고 중심한 기교육	
	BY CR -	tought			
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed is to drill or deepen directionally, preventer program, if any.	oosal is to deepen o	r plug back, give data on a on subsurface locations	present proc and measure	ductive zone and propo ed and true vertical dep	sed new productiviths. Give blowo
CA. GIRL					
SIGNED Calon	ENTERNY TO			DATE:	
	TITLE				- <u> </u>
(This space for Federal or State office use)		istrict Supe	cincen	dent 9-2	<u>-71 </u>

*See Instructions On Reverse Side

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

T3S, R6W, U.S.B.&M.



O = Section Corners Located (STONE)

SE Cor. Sec. 13 T3S, R6W, U.S.M.

PROJECT

TEXACO INCORPORATED

Well location, UTE TRIBAL E # 1, located as shown in the SW 1/4 NE 1/4 Section 12, T3S, R6W, U.S.B.&M. Duchesne County, Utah.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OH UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Den Stewart

REVISED AS BUILT AUGUST 30, 1971 REVISED 10 JULY, 1971 REGISTERED LAND SURVEYOR REGISTRATION Nº 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
POBOX Q — 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE " = 1000'	DATE IO June, 1971 REFERENCES GLO Plat				
PARTY G.S. M.S. S.S.					
WEATHER FAIR	FILE TEXACO INC.				

July 12, 1971

Texaco Inc. Box 810 Farmington, New Mexico 87401

> Re: Well No. Ute Tribal E-1 Sec. 12, T. 3 S, R. 6 W, Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 139-3/139-4, dated June 24, 1971.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL-Chief Petroleum Engineer HOME: 277-2890 OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-013-30068.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBF:sd cc: U.S. Geological Survey

	STATES SUBMIT IN TRIBLATED ATTENDED TO STATE OF SUBMIT IN TRIBLATED ATTENDED TO SUBMIT IN TRIB		u No. 42-R1424
	AL SURVEY	14-20-H62-3 6. IF INDIAN, ALLOTTE	
Do not use this form for proposals to drill or Use "APPLICATION FOR PR	D REPORTS ON WELLS to deepen or plug back to a different reservoir. ERMIT—" for such proposals.)	Ute Tribe 7. UNIT AGREEMENT NA	ME
OIL GAS WELL OTHER NAME OF OPERATOR		8. FARM OR LEASE NAM	4E
	Rocky Mtns. U.S.	Ute Tribe	
Box 810 - Farmington, N		9. WELL NO.	
Location of Well (Report location clearly and in a See also space 17 below.)	New Mexico 87401 accordance with any State requirements.*	10. FIELD AND POOL, O	R WILDCAT
2038 Ft. f/No. and 189	081 e /2	Black Ceds	
2030 10. 1/40. 2.10 109	90° 1/E	SURVEY OR AREA	
4. PERMIT NO. 15. ELEVATIO	ONS (Show whether DF, RT, GR, etc.)	12-T3S-R6V	
	040 Gr.	Duchesne	Utah
Check Appropriate B	ox To Indicate Nature of Notice, Report, or	Other Data	
NOTICE OF INTENTION TO:	SUBSI	EQUENT REPORT OF:	
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) PULL OR ALTER MULTIPLE COMM ABANDON* CHANGE PLANS	PLETE FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (Note: Report resu	ALTERING C. ABANDONME: lts of multiple completion npletion Report and Log for	ASING NT* on Well
	K-55 Casing 519 feet set	@ 515 Ft. KB	and
	ss G and 2% cc. *Good ret	urns to surfa	ce.
Graded elevation 6040 gro	und.		
# Plug down 2:30 PM 10-3-	71		
3. I hereby certify that the foregoing is true and cor		DAMM	
SIGNED COMPANY	TITLE District Superinte	ndent 10-6	-71
(This space for Federal or State office use)			
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE	

*See Instructions on Reverse Side

OIL

DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

SUBMIT IN TRIP. instruction

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

14-20-н62-2463 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
--------	----------------	-----	----------------	----	-------

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

	U	t	e		ľr	1	b	e
D	NI	r	GR	RE	ME	NT	· N	AM

8. FARM OR LEASE NAME

E-1

Duchesne

	WELL	**		WELL
2.	NAME	OF	OPE	RATOR

TEXACO Inc .- Prod. Dept. - Rocky Mtns .- U.S.

Ute Tribe 9. WELL NO.

3. ADDRESS OF OPERATOR

Box 810, Farmington, New Mexico

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 10. FIELD AND POOL, OR WILDCAT

2038 f/No. & 1898 f/E

OTHER

14. PERMIT NO. 15. ELEVATIONS (Show whether DF. RT. GR. etc.) 6040 Gr.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12-T3S-R6W 12. COUNTY OR PARISH 13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:				
TEST WATER SHUT-OFF FRACTURE TREAT	<u> </u>	R ALTER CASING			WATER SHUT-OFF FRACTURE TREATMENT	X	REPAIRING WELL	
SHOOT OR ACIDIZE	ABANDO	N*		٠. ا	SHOOTING OR ACIDIZING		ABANDONMENT*	_
REPAIR WELL	CHANGE	PLANS			(Other)			
(Other)					(Note: Report res	ults of	multiple completion on Well on Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

2264 ft. 9-5/8" 40# S-95 ST&C & 133 Jts. 6541 ft. 9-5/8" 40# N-80 ST&C csg. landed @ 7888 KB cx w/600 sx 50/50 posmix, 10% salt, 3/4 friction reducer tailed in w/150 sx type G. cement. Displaced to float collar. Plug down 11-7-71, 8 PM No returns while running csg. or cementing.

18. I hereby certify that the foregoing is true and correct		
	TITIDistrict Superintendent	DATE 11-8:-71
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

16.

DEPARTMENT OF THE INTERIOR verse side) GEOLOGICAL SURVEY

6040 Gr.

SUBMIT IN COLOR CATE (Other instruction on reverse side)

Form approved, Budget Bureau No. 42-R1424.

Utah

5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2403

Duchesne

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe
I. OIL GAS WELL OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
TEXACO Inc Prod. Dept Rocky Mtns. U.S.	Ute Tribe E
3. ADDRESS OF OPERATOR P. O. Box 210, Farmington, New Mexico 87401	9. WELL NO. #1
 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 	10. FIELD AND POOL, OR WILDCAT Wildcat
2038 f/No. & 1898 f/E	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 12-T3S-R6W
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF PULL OR ALTER CASIN	g	WATER SHUT-OFF X REPAIRING WELL	
FRACTURE TREAT MULTIPLE COMPLETE		FRACTURE TREATMENT ALTERING CASING	
SHOOT OR ACIDIZE ABANDON*		SHOOTING OR ACIDIZING ABANDONMENT*	
REPAIR WELL CHANGE PLANS		(Other) Liner	*
(Other)		(Note: Report results of multiple completion on Wel Completion or Recompletion Report and Log form.)	Π .

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Ran 69 Jts. on Brown liner hanger. /Top @ 7273 KB, bottom 10,199 KB.
2904' of 7" OD 26# S95 LT&C cx w/550 sx. 50-50 poz. 10% salt, 3/4 of 1%
Fr. Good returns throughout job. Plug down 12-7-71.

그리고 아이들이 그리다는 맛요즘 활겨 없었다. 그는				
8. I hereby certify that the foregoing is true and correct				
SIGNED	TITLE District S	uperintendent	DATE 12-14-	•71
(This space for Federal or State office use) APPROVED BY	TITLE		DÀTE	
CONDITIONS OF ADDROVAT IN ANY.				

*See Instructions on Reverse Side

Form 9-331 (May 1963)

DEPARTMENT OF THE INTERIOR (Other in verse side) **GEOLOGICAL SURVEY**

SUBMIT IN TRIPI instructions

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS	

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

Ute Tribe 7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribe

9. WELL NO.

WELL X GAS WELL 2. NAME OF OPERATOR

TEXACO Inc. - Prod. Dept. - Rocky Mtn.-U.S.

3. ADDRESS OF OPERATOR

OTHER

Box 810, Farmington, New Mexico 87401

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

2038' f/No & 1898' f/E. Lines

14. PERMIT NO. 43-013-30068 Utah 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6040 GL - 18' KB

12-T3S-R6W

Wildcat 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH | 13. STATE Duchesne

10. FIELD AND POOL, OR WILDCAT

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTI	CEO	F INTENTION TO:	- 1	SUBSI	BQUB.	NT REPURT OF .	
TEST WATER SHUT-OFF		PULL OR ALTER CASING MULTIPLE COMPLETE	-	WATER SHUT-OFF FRACTURE TREATMENT		REPAIRING WELL ALTERING CASING ABANDONMENT*	
SHOOT OR ACIDIZE REPAIR WELL		ABANDON* CHANGE PLANS			er		X
(Other)				(Note: Report resu Completion or Recor	nplet	f multiple completion on Well ion Report and Log form.)	

Correction * Denotes Correction

9-5/8" 40# S-95 ST&C & 5641 of 9-5/8" 40# N-80 ST&C CBg. landed @ 7888 cx w/600 sx 50/50 posmix, 10% Salt, 3/4 friction reducer tailed in w/150 sx Type G cx. Displaced to float collar. Plug down 11-7-71, 8 PM. No returns while running csg. or cementing.

CONFIDENTIAL

SIGNED SIGNED:	TITLE _	District Superintendentare 12-18-72
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL. IF ANY:	TITLE _	DATE

USGS(3)-OG¢C(2)-HHB-EHM-GLE See Instructions on Reverse Side

^{17.} DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

SUBMIT IN DUPLI

Form approved. Budget Bureau No. 42-R355.5, (See other instructions on reverse side)

Budget Bureau No. 42-R355.5.

Budget Bureau No. 42-R355.5.

LEASE DESIGNATION AND SERIAL NO.

2-22-72

6.34 (W)

1	A 1.	-	٠			•
1 3	4	2.44		нь	 . 24	

9-29-71 20. TOTAL DEPTH, MD & TVD 10,202 24. PRODUCING INTERVAL(S) Wasatch Per 26. TYPE ELECTRIC AND OTH DIL, GR, BE 28. CASING SIZE WEI 13-3/8"	Prod. Pr	On New Searly and in a learly and a learly and a learly alear a learly alear a learn a	Mexical accordance was accordance wa	Other Many States of State	DAT COMPL., U strings sei ZE Z * 50	ents)* E ISSUED 7-12-71 EVATIONS (DI 23. INTE DRIL. in well) CEM	7. 8. 9. 10 11 12 12 RVALS RVALS RVALS RVALS RENTING RECO	1. SEC., T., R., MOR AREA 12-T38- 2. COUNTY OR PARISH BCADESHO SR, ETC.)* 15 K.B. 11 27.	LENT NAME
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13-3/8" 5 9-5/8" 4	4.5#	515	K.B.	17-1/	'2" 5(
9-5/8" 4						00 Sx 0	7/1	1 2% CC	
	0 #						TO WIN		
				/	4" 60	00 8x 5	0/50 1	Posmix,	10% Salt,
						3/4 Fx	ict.	reducer	4 150 8x
3.						Type G	CX.		
		VER RECORD				30.	TUB	ING RECORD)
SIZE TOP (TTOM (MD)	SACKS CEME		EEN (MD)	SIZE		H SET (MD)	PACKER SET (MD)
7,29		0,199	550 8x	50/50	Posm:	Lx 2-7/		020	Baker 8,0
26# 5-95 Brown 1. PERFORATION RECORD (In	n Line	r Hange	r Top	9 7.27	K.B.	2-7/		.031	
									QUEEZE, ETC.
448-60, 8,482 542-49, 8,554	-68, 9	442-50	9,45	Ŏ ~ŠŎ -Ď	PTH INTERV	AL (MD)			F MATERIAL USED
542-59, 9,608	-20, 9	,855-60	9,86	B-80	 		See	Revers	e Side
058-74,10,080	-86,10	, 116-13	0, *						
10,140,155									
3.*				PRODUCT	ION	<u>, , , , , , , , , , , , , , , , , , , </u>			
ATE FIRST PRODUCTION	PRODUCTION	ON METHOD (F				type of pum	p)	WELL STAT	TUS (Producing or
12-29-71		lowing .						shut-in)	 In the control of the c
ATE OF TEST HOURS	TESTED	CHOKE SIZE	PROD'N. I		—BBL.	GAS-MC	Est, w	ATER-BBL.	GUCLING GAS-OIL RATIO
1-3-72 2	4	21/64	TEST PER	RIOD	896	2 MMC		200	2,232
	PRESSURE	CALCULATED	OIL—BBL	n,	GAS-MCF		WATER—BBL		GRAVITY-API (CORR.)
1.425		24-HOUR RATE							50.5 @ 116 1
. DISPOSITION OF GAS (Sold	, used for fue	l, vented, etc.)			1		TE	ST WITNESSED	
Flared		.				e de la companya de l			
5. LIST OF ATTACHMENTS				100 mm					

TITLE District Superintendent DATE

SIGNED

NSTRUCTIONS

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time finis summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency,

should be listed on this form, see item 35.

New 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, or Federal office for specific instructions.

Consult local State

interval, or intervals, top(s), bottom(s) and name(s) (u any) row only bertinent to such interval.

for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Ifem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Ifem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

		TRUE VERT. DEPTH						4,490	8,444				
	4	TRUE									Mari A		
GEOLOGIC MARKERS	TOP	MEAS. DEPTH						4,490	8,444				
LOGI		<u>_</u> 					erija j	<u> </u>					
GE	 								teh				
	BKYN						V- 44.4	8	Face				
.88 *							n .						A North
ESTS, INCLUDING	c.		OW comitation	8	500# unibead	Displaced acid							
ALL DRILL-S	ONTENTS, ET		NON-NE	resi, i	also	Disp	575.			sis No			
MARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THERROF; CORED INTERVALS; AND ALL DEILL-STEM T DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	DESCRIPTION, CONTENTS, ETC.		additives,	ibitor, wer	Unibeads.	h stage.	par. min						
OF; CORED			\$ \$	dida	16. 0	of each	5,050						
S THERE				3	8	면 (750						
NTENTS OL OPE			-3	1	8	9 .	SIL			•	*	16, 1 a , 1	•
SITY AND CO	BOTTOM	50.	gal.	agent	70#/1	acid	min.			•			
P POROS			8	9	3	7	2 2	<u> </u>		f			***
ZONES: TED, CUSH	TOP		/ 25.	ending	es usi	8	100		. X.		NO E		
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37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES ODEPTH INTERVAL TESTED, CUSH	FORMATION		Acidized w/ 25.000 gel	HCZ - 1	to 4 st	in 750	w/ wate			No Det			
SUMUS	FOR			-	- •	•							

871-233

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-683636

FORM OGC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number	te Tribe "E' Well #	
Operator Tejaco Inc	Address Bol 2100	Denger Phone 825-726
Contractor Brukerhoff	Dulg. Co. Address Denver, (Phone
ル と	Address Box 2100 Dolg. Co. Address Denver, (12 T. 3 XR. 6 X & W	Juckerne County, Utah
Water Sands:		
Depth	Volume	Quality
From To	Flow Rate or Head	Fresh or Salty
1. No water	flows encountered,	· · · · · · · · · · · · · · · · · · ·
2		
3		
L.		
5		
	(Continue on	reverse side if necessary)
Formation Tops:		

Er River 4490 Wasitch 8444

Remarks:

NOTE:

- (a) Upon diminishing supply forms, please inform this office.
- (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See Back of form).
- (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Form 9**-331** (May 1963)

DEPARTMENT OF THE INTERIOR

CHAIDDY MOTICES AND DEDODES ON

NOTICE OF INTENTION TO:

SUBMIT IN TRIP

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY

14	ļ	20-H	162-24	163	
6.	IF	INDIAN,	ALLOTTEE	OR TRIBE	NAME

		ာ	UIN	ועו	1 1	NOTICE	3 A	שאו	KEL		13	VIV	- YY	ELLO	
(Do	not	use	this	form	for	proposals	to drill	or to	deeper	n or	plug	back	to a	different	reservoir.
				TTea	44 A 7	ΡΡΙΙΚΑΤΙΟ	N FOR	DEDI	WITT ""	for	enah	naono:	ole \		

(Do not use this form for prop	osals to drill or to deepen or plug back to a different reservoir. CATION FOR PERMIT—" for such proposals.)	Ute Tribe
OIL GAS WE'LL OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR TEXACO Inc. Produce	ing Department - West U. S.	8. FARM OR LEASE NAME Ute Tribe "E"
3. ADDRESS OF OPERATOR P. O. Box 157, Cra	ig, Colorado 81629	9. WELL NO.
4. LOCATION OF WELL (Report location See also space 17 below.) At surface	clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT Altamont—Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 12, T3S, R6W
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

TEST WATER SHUT-OFF	X	PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CASING	
SHOOT OR ACIDIZE	X	ABANDON*		SHOOTING OR ACIDIZING		ABANDONMENT*	
REPAIR WELL		CHANGE PLANS		(Other)			لناٍ
(Other)				(Note: Report rest Completion or Reco	alts of multiple mpletion Repor	e completion on Well rt and Log form.)	1
ESCRIBE PROPOSED OR CO	SCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting						

proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco plans to remove the straddle packers that have been isolating the upper wasatch perforations **48448-60**, 8482-96, 8513-20, 8523-38, 8542-49, 8554-68). The interval will be isolated with a RBP and swab tested in three stages (8513-68, 8482-68, & 8448-8568). If non-productive, the perforations will be cleaned with 300 gallons 15% HCL acid and cement squeezed with 200 sacks LFL cement. The cement squeeze will be low pressure and will be pressure tested as required. The cement will be drilled out. The lower perforations will then be tested (9442-50, 9450-90, 9542-59, 9608-20, 9855-60, 9868-80, 10058-74, 10080-86, 10116-30, 10140-55), if non-commercial, the interval will be acidized in 5 stages, each stage consisting of 4000 gallon 15% HCL acid, 4000 gal 2% KCL water with 1% scale inhibitor added, and 280 gal 2% KCL water as a pad with a diverting agent added. The 250 gal pad will be osmitted from the last stage. ROVED BY THE DIVISION OF and put on production.

OIL, GAS, JAND MINING

I hereby certify that the foregoing is true and correct SIGNED SIGNED SIGNED	TITLE Field Foreman	DATE June 23, 1976
 (This space for Federal or State office use)		
APPROVED BY	TITLE	DATE



PRODUCING DEPARTMENT-UNITED STATES
DENVER DIVISION PETROLEUM PRODUCTS

May 16, 1972

TEXACO INC. P. O. BOX 2100 DENVER, COLORADO 80201

UTE TRIBAL D 1
SEC. 14, T3S, R6W
UTE TRIBAL E 1
SEC. 12, T3S, R6W
DUCHESNE COUNTY, UTAH
6.24

State of Utah Division of Oil and Gas Conservation 1588 West North Temple Salt Lake City, Utah 84116

Attention: Mr. Cleon B. Feight

Gentlemen:

This letter acknowledges your letter on above subject wells dated May 8, 1972.

A water disposal system for the produced water was initiated several months ago to handle water from the above wells and any other of Texaco's wells in the area. Our plans are to complete this system in an economical manner as soon as possible. The problem of surface easements has slowed progress on this project considerably but it is being vigorously pursued.

Each of the above wells are being studied for rework to reduce the volume of produced water and not appreciably reduce crude oil capacity. These reworks will be initiated soon.

Yours very truly,

G. L. EATON

District Superintendent

GLE: KSR

cc U.S.G.S.

8416 Federal Building Salt Lake City, Utah 84111

AB

May 3, 1972

Texaco Inc.
Box 810
Farmington, New Mexico

Re: Ute Tribal D-1,
Sec. 14, T. 3 S, R. 6 W,
Ute Tribal E-1,
Sec. 12, T. 3 S, R. 6 U,
Duchesne County, Utah

Gentlemen:

Our files indicate that production of water from the above referred to wells for the month of March, 1972, was in excess of 10,000 barnels. In view of this large volume, and the fact that an additional well will be completed in the near future, it is recommended that your company consider some form of disposal other than the evaporation pits presently being used.

This same problem has been discussed with Hountain Fuel Supply Company and it might be advantageous for each of your companies to enter into some type of agreement for the disposal of this water.

Very traly yours, -

DIVISION OF CIL & GAS CONSERVATION

CLEON 8. FEIGHT DIRECTOR

CBF: sd

cc: U.S. Geological Survey
Rureau of Indian Affairs



TEXACO INC. P. O. BOX 2100 DENVER, COLORADO 80201

PRODUCING DEPARTMENT UNITED STATES
DENVER DIVISION

March 10, 1972

Utah Oil and Gas Commission 1588 West North Temple Salt Lake City, Utah 84116

Dear Sirs:

Enclosed are logs for the Texaco, Inc. - Ute Tribal #E-1,

SEC. 12-3S-6W, Duchesne Co., Utah. Please hold these logs

confidential.

Yours very truly,

K. S. Bishop Division Geologist

MOG-JMN Encl.

DEPARTMENT OF THE INTERIOR (Other instructions verse side) GEOLOGICAL SURVEY

SUBMIT IN TRIP

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2463

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL GAS WELL WELL X OTHER

2. NAME OF OPERATOR

TEXACO Inc. Producing Department

3. ADDRESS OF OPERATOR

P. O. Box 157, Craig, Colorado 81625

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

2038' FML; 1989' FEL; Sec 12

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6040' GL

8. FARM OR LEASE NAME Ute Tribe "E"

9 WELL NO.

10. FIELD AND POOL, OR WILDCAT

Altamont-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 12-T3S-R6W

12. COUNTY OR PARISH 13. STATE

SUBSEQUENT REPORT OF:

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT SHOOT OR ACIDIZE

REPAIR WELL (Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

GAS,

REPAIRING WELL

ALTERING CASING ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

On June 16, 1976, Texaco began its workover of subject well. lock set and Model D packers were pulled. A RBP and packer were run and set at 8892' KB and 8505' respectively. Perfs were swabbed and tested, The RBP and packer were recovering 338 BO, 266 BW, and 392 MCF gas. picked up and set at 8505' KB and 8475' KB respectively. The perforations were swabbed and tested, recovering 14 BO and 465 BW. Picked up RBP and packer and set at 8475' and 8416' KB. Perforations were swabbed and The RBP and packer were pulled and tested, recovering 144 BO and 488 BW. layed down. A 7" Baker Retrevamatic Packer was run and set at 8893'KB. Perforations were swabbed and tested, recovering 229 BO, 658 BW, and 33 BBL of drilling mud. Gross perforations from 9442'KB to 10155'KB were acidized with 20,000 gal 15% NEHCL acid with additives, 20,000 gal 2% KCL water with 1% scale inhibitor, 1000 gal 2% KCL water with 1350# benzoic acid flakes and 210 sealer balls being dropped throughout the job. bbls of 2% KCL water was used to flush to the formations. Avg rate 8 bpm at 3500 psi. Well was swabbed to recover load fluid thru flowing but well The tubing and packer were pulled. A Baker 7" lockset packer and single string Fluid pack pump cality were run and set at 7299'KB and 7280'KB respectively. The well was placed on production with hydraulic

18. I hereby certify that the foregoing is true and correct (OVER) DATE October 5, 1976 TITLE Pield Foreman SIGNED (This space for Federal or State office use) APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

17. (con't)

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. Consult local

G.P.O.: 1973-780-622 /VIII-148

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

completed on September 28, 0 before workover BO. fter workover (11 day 75 BO. avg)

Form	9-331
(May	1963)

Form approved.

Prod DEF	PARTMENT OF THE INTERIOR (Oth vers) GEOLOGICAL SURVEY	her instructions on releaside) 5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2463
SUNDRY (Do not use this form for Use "		
OIL GAS	OTHER	7. UNIT AGREEMENT NAME
NAME OF OPERATOR		8. FARM OR LEASE NAME
	oducing Department - West 1	
ADDRESS OF OPERATOR	Craig, Colorado 81625	9. WELL NO.
	ocation clearly and in accordance with any State requ	irements.* 10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface	, and accordance that any blace requi	Altamont-Wasatch
2038! EMT. 1	989' FEL: Sec. 12	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
aces and, a	Emmi mant y	Sec. 12-T35-R6W
. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.	
	6040' GL	Duchesne Utah
(Other) DESCRIBE PROPOSED OR COMPL Droposed work. If well is	ETED OPERATIONS (Clearly state all partinent details of	ther) (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) and give pertinent dates, including estimated date of starting an neasured and true vertical depths for all markers and zones perti
Pump out hydr Establish cir Pump 599 gal	raulic pump rculation pumping down tub: . solvent, Dowell P 121 or	equal
NB	r. The With Math Collosion :	inhibitor, scale inhibitor, and
acid reaches is of acid is again at is Bi Over displace	out of tubing, shut down	pumping speed to & BPM. When for 15 minutes. Begin pumping ubing increase speed to 2 BPM. water.

TITLE Field Foreman

OIL, GAS, AND MINING

DATE December 15,1977

(This space for Federal or State office use)

APPROVED BY APPROVAL, IF ANY:

UNITED STATES SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

14-2**0-1**62-2463 GEOLOGICAL SURVEY 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS Ute Tribe (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 1. 7. UNIT AGREEMENT NAME WELL X OTHER 2. NAME OF OPERATOR 8. FARM OR LEASE NAME Ute Tribe E TEXACO Inc. Producing Department - West U.S. 9 WELL NO. P.O. Box 157, Craig, Colorado 81625

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface 10. FIELD AND POOL, OR WILDCAT Altanont-Wasatch C., T., R., M., OR BLK. AND SURVEY OR AREA 2038' FML; 1989' FEL; Sec. 12 Sec 12-T38-R6W 12. COUNTY OR PARISH | 13. STATE 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6040 CL Duchesne Utah 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: REPAIRING WELL TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOTING OR ACIDIZING SHOOT OR ACIDIZE ABANDONMENT* ABANDON* REPAIR WELL CHANGE PLANS (Other) (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) * Texaco acidized subject well on December 21, 1977 as follows: 1. Pumped 16 bbis water down Tbg and up annulus to establish circulation. 2. Pumped 12 bbls P 121 Solvent. 3. Pumped 48 bbls 15% HCL w/ 6 gal A200 inhibitor and 6 gal. L47 Scale inhibitor and 6 gal. W-27 Emmlsifying agent. 4. Displaced with 24 bbls water at 2 BPM. Shut in 15 minutes Displaced at 1/2 BPM using 234 bbls water. Over displaced with 100 bbls fermation water. 5. Placed on production Production before workever Production after workover

(This space for Federal or State office use)

APPROVED BY

18. I hereby certify that the foregoing is true and correct SIGNED: D.L. SCHULKE

CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE January 18.

DATE

*See Instructions on Reverse Side

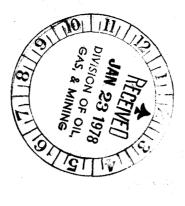
TITLE

Instructions

eral and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Fed-

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions. tem 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and peports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by penent or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and ed of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site looking to approval of the abandonment. above plugs; amount, size, meti conditioned for final inspection

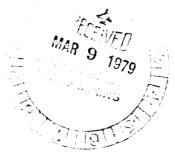
GPO 680-160





PRODUCING DEPARTMENT
WEST UNITED STATES
DENVER DIVISION

TEXACO INC.
P. O. BOX 2100
DENVER, COLORADO 80201



March 6, 1979

Utex Sale - Utah Properties

Duchesne, Uintah & Wasatch Counties,

Utah

6.38 (U)

Board of Oil, Gas and Mining 1588 West North Temple Salt Lake City, Utah 84116

Attn: Mr. Cleon B. Feight

Gentlemen:

Texaco, effective April 22, 1979, sold all of its interest in the following wells it operated in Altamont, Bluebell and Roosevelt fields to Utex Oil Company, Suite 41 B, 4700 South 9th East, Salt Lake City, Utah 84117:

Well Name

Location

DUCHESNE COUNTY, UTAH

Texaco Ute Tribe "E"	12-3S-6W
Texaco King Silver Ute Tribe "F"	13-3S-6W
Texaco Ute Tribe "C"	11-3S-6W
Texaco F. J. Fenzl	15-2S-6W
Texaco Ute Tribe "L"	23-3S-6W
Texaco-Gulf-Jensen-Fenzl	20-3S-6W
Texaco-Phillips-Ute Tribe "K"	1-3S-6W
Texaco-Midwest Ute Tribe "G"	24-3S-6W
Texaco Stewart "B"	2-3S-6W

UINTAH COUNTY, UTAH

Texaco Ute Tribe "0"	4-2S-1E
Texaco Ute Tribe "P"	3-2S-1E
Texaco Farl Gardner "B"	9-2S-1E

4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869



OIL, GAS & MINING

December 28, 1979

State of Utah Oil and Gas Division Dept. of Natural Resources 1588 West North Temple Salt Lake City, Utah 84116

Attention: Kathy Avila

Utex/Page Sale Wasatch, Duchesne and Uintah Counties, Utah

Gentlemen:

Please be advised that effective 7:00 a.m. local time November 20, 1979, Utex sold to Page Petroleum, Inc. the following wells:

Ute Tribal K-1	1-T3S-R6W	Duchesne County
Stewart B-1	2-T3S-R6W	Duchesne County
Ute Tribal E-1	12-T3S-R6W	Duchesne County
Ute Tribal F-1	13-T3S-R6W	Duchesne County
Midwest - Ute G-1	24-T3S-R6W	Duchesne County
Ute Tribal L-1	23-T3S-R6W	Duchesne County
Jensen Fenzl	20-T3S-R5W	Duchesne County
F. J. Fenzl	15-T2S-R2W	Duchesne County
Ute Tribal P	3-T2S-R1E	Uintah County
Ute Tribal O	4-T2S-R1E	Uintah County
Earl Gardner B-1	9-T2S-R1E	Uintah County
M. A. Smith	32-T3S-R9W	Wasatch County
		_

Additionally, Page now operates the following wells in which Utex has retained an interest:

Ute Tribal		9-T3S-R6W	Duchesne	County
Ute Tribal	E-2	12-T3S-R6W	Duchesne	County

Board of Oil, Gas and Mining March 6, 1979 Page 2

This information is furnished strictly as a courtesy, and you should look to Utex for any official notification which might be required by your rules and regulations.

Yours very truly,

Daniel P. Loughry \(\bigcup \)
District Land Representative

DPL:fg

cc: Utex Oil Company

Suite 41 B

4700 South 9th East

Salt Lake City, Utah 84117

PAGE

PETROLEUM INC.

February 17 1984

Donald G. Prince State Lands 3100 State Office Building Salt Lake City, Utah 84114

DIVISION OF CE, GAS & MINING

Division of Oil, Gas, and Mining 4241 State Office Building Salt Lake City, Utah 84114

Re: Designation of Operator

Graham Energy, Ltd. Uintah Basin Prospect

Duchesne and Uintah Counties, UT

Gentlemen:

Enclosed, please find one originally executed Designation of Operator form as above referenced.

As of March 1, 1984, Graham Energy, Ltd. is the designated Operator of those wells and leases currently operated by Page Petroleum Inc. The wells affected are:

Well	Location	County
F. J. Fenzl	15-2S-2W	Duchesne
Jensen-Fenzl #1	20-3S-5W	Duchesne
Page #2-20-C5	20-3S-5W	Duchesne
Page Ute Tribal K-1	1-3S-6W	Duchesne
Page Ute Tribal 2-2-C6	2-3S-6W	Duchesne
Page Stewart B-1	2-3S-6W	Duchesne
Page Ute Tribal 1-9-C6	9-3S-6W	Duchesne
Page Ute Tribal C-1	11-3S-6W	Duchesne
Page Ute Tribal 2-11-C6	11-3S-6W	Duchesne
Page Ute Tribal E-1	12-3S-6W	Duchesne
Page Ute Tribal E-2	12-3S-6W	Duchesne
Page Ute Tribal F-1	13-3S-6W	Duchesne
Page Ute Tribal 2-13-C6	13-3S-6W	Duchesne
Page Ute Tribal L-1	23-3S-6W	Duchesne
Page Ute Tribal 2-23-C6	23-3S-6W	Duchesne
Page Ute Tribal G-1	24-3S-6W	Duchesne
Page Ute Tribal P-1	3-2S-1E	Uintah
Page Ute Tribal O-1	4-2S-1E	Uintah
Earl Gardner B-1	9-2S-1E	Uintah
Page Ute Tribal 1-10-B1E	10-2S-1E	Uintah
Page Ute Tribal 1-11-B1E	11-2S-1E	Uintah
Page Ute Tribal 1-14-B1E	14-2S-1E	Uintah

February 17, 1984 Page two

This designation affects operatorship, not ownership, of the subject properties. If you have any questions concerning this notice, please contact me.

Very truly yours,

PAGE PETROLEUM INC.

Victoria M. Parks

Landman

VMP/ju Enclosure

OF THE STATE OF UTAH

DESIGNATION OF OPERATOR

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil, Gas and Mining of the State of Utah, hereby appoint Graham Energy, Ltd., whose address is 3510 N. Causeway, Metairie, LA, (his, her or its) designated operator to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the operator, and any termination of the operator authority, and in the latter case, the designation of a new operator or operator shall be immediately made. This designation of operator, however, shall remain in full force and effect until and unless a new designation operator is filed in accordance with said statute and said regulations.

Effective date of designation March 1, 1984

Company Page Petroleum, Inc.	Address P.O. Box 17526 T.A., Denver, CO80217
By Anus Cake (signature)	Title <u>Vice President</u>

Harvey L. Baker

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING



DIVISION OF OIL, GAS, AND MINING			5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2463					
SUND	RY NOTI	CES AND REI	PORTS (pen or plug fine for such pr	N WELLS	yoir.	6. if indian. Ute Trit		OR TRIBE NAME
OIL WALL UAS	OTRES				:	7. UNIT AGES	MBHT HAN	
MAME OF OPERATOR	1 + d			MAY 3 1 1985		S. FARM OR L)
Graham Energy,	Lea.					Ute Tril	be Ł	
1675 Larimer #			-	PAS & MINING		S. WELL NO.		
LOCATION OF WELL (Rep See also space 17 below	ort location ci	early and in accordan	ce with any	State requirements.	· · · · · · · · · · · · · · · · · · ·	10. PIELD AND	POOL, OR	WILDCAT
At surface	2038' FNL;	1989' FEL, S	Sec. 12			Altamon		
				÷		11. asc., T., R. SURVET	OR ARBA	E. AND
						Sec. 12	-3S-6W	
PERMIT NO.		15. BLEVATIONS (She		87, GR, 964.)		12. COUNTY OF		Utah
	· · · · · · · · · · · · · · · · · · ·	6040'	áL			Duchesn	e	υιαπ
	Check Ap	propriate Box To	Indicate N	ature of Notice, Re	eport, or (Other Data		
90%	TICE OF INTERT	110N TO:		1	#U###Q	URNT ABPORT OF	:	
TEST WATER SEUT-OFF	<u> </u>	ULL OR ALTER CASING		WATER SHUT-OF	•	RET	AIRING WE	ILL
PRACTURE TREAT	- M	ULTIPLE COMPLETE	<u></u>	PRACTURE TREAT		┥ """	ERING CAS	···
SHOOT OR ACIDIZE		BANDON*		AMOUTING OR AC	Aband	oned Statu	N uonment IS	•
REPAIR WELL (Other)	<u> </u>	HANGE PLANS	H	I NOTE · Re	port results	of multiple com	pletion of	Weil
nent to this work.)	vell is direction	tally drilled, give sub	surface locat	defalls, and give pertions and measured and ed since November	true vertica	al depths for all	markers a	ina zones per
Subject well	has been	Temporarily	Abandone	ed since Novemb	per 1, 1	979. Curr	ently	under
Subject well	has been	Temporarily	Abandone	ed since Novemb	per 1, 1	979. Curr	ently	under
Subject well	has been	Temporarily	Abandone	ed since Novemb	per 1, 1	979. Curr	ently	under
Subject well	has been	Temporarily	Abandone	ed since Novemb	per 1, 1	979. Curr	ently	under
Subject well	has been	Temporarily	Abandone	ed since Novemb	per 1, 1	979. Curr	ently	under
Subject well	has been	Temporarily	Abandone	ed since Novemb	per 1, 1	979. Curr	ently	under
Subject well	has been	Temporarily	Abandone	ed since Novemb	per 1, 1	979. Curr	ently	under
Subject well	has been	Temporarily	Abandone	ed since Novemb	per 1, 1	979. Curr	ently	under
Subject well	has been	Temporarily	Abandone	ed since Novemb	per 1, 1	979. Curr	ently	under
Subject well	has been	Temporarily	Abandone	ed since Novemb	per 1, 1	979. Curr	ently	under
Subject well	has been	Temporarily	Abandone	ed since Novemb	per 1, 1	979. Curr	ently	under
Subject well	has been	Temporarily	Abandone	ed since Novemb	per 1, 1	979. Curr	ently	under
Subject well	has been	Temporarily le return to	Abandone product	ed since Novemb	per 1, 1	979. Curr	rently n spaci	under
Subject well evaluation f	has been	Temporarily le return to	Abandone product	ed since Novemb	per 1, 1	979. Curr	ently	under
Subject well evaluation f	has been for possib	Temporarily le return to	Abandone product	ed since Novemb	per 1, 1	979. Curr	rently n spaci	under

CONDITIONS OF APPROVAL, IF ANY

APPROVED BY

18. I hereby certify that the foregoing is true and correct

asmurel Tile

Terrosessas Torrosessas UNITED STATES	Comp. RIANA
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	14-20-H62-2463 6. IF INDIAN, ALLOTTEE OR TRUE NAME
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16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	43-013-30068 15. ELEVATIONS (SHOW DF, KDB, AND WD) 6040' GL.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (otner) permission to leave well shut in	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
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This well has been shut in to allow the offse be produced in the Wasatch Formation. The well is also at it's economic limit in this a factor in leaving it shut in.	
Graham is requesting permission to leave the	well shut in.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.

7/26/85

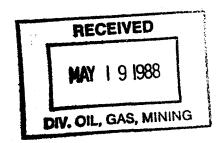
TITLE

Office Manager DATE

Cochrane Resources/Agent for Graham
(This space for Federal or State office use)



May 17, 1988



State of Utah 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Attention: Ms. Tammy Searing

Re: Name Change

All Graham Operated Properties

In the State of Utah

Dear Ms. Searing:

Please be advised that we (Graham) currently operate under the name, Graham Resources, Inc. in the state of Utah under the following state assigned I.D. No. N9450.

In order to reduce confusion and consolidate all Graham operated properties under the same name, we respectfully request permission to change our name from Graham Resources, Inc. to Graham Royalty, Ltd. Please assign a new I.D. number for our new operating name.

Should your office need additional information, please call Cindi Robbins at 303-629-1736.

Respectfully yours,

GRAHAM ROYALTY, LTD.

Wilbur L. Dover Division Manager

WLD/tdh





355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. ●(801-538-5340)

Page $\frac{2}{}$ of $\frac{2}{}$

MONTHLY OIL AND GAS PRODUCTION REPORT

● GRAHAM RESOURCES, INC. 1675 LARIMER STREET DENVER CO 802 ATTN: CINDI ROBBINS Well Name API Number Entity Location Zone UTE TRIBAL P-1 4304730190 04536 02S 01E 3 WSTC UTE TRIBAL 1-10B1E 4304730881 04537 02S 01E 10 WSTC EARL GARDNER B-1 4304730197 04539 02S 01E 9 WSTC	ing Days Oper	Production Volume Oil (BBL)	Utah Account No Report Period (Moi Amended Report	nth/Year) <u>4 / 88</u>
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ave reviewed this report and certify the informat	ion to be	accurate and complete.	Date	
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5. LEASE

14-20-H62-2463

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
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1. oil gas well other	9. WELL NO. E-1
2. NAME OF OPERATOR JAN 25 1989 Graham Royalty Ltd.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR DIVISION OF	Altamon ¢
P.O. Box 1656 Roosevert Caltahinia 84066 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
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AT TOTAL DEPTH:	Duchesne utah
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REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
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emergency pro scatus if the well is put	back on production.
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18. I hereby certify that the foregoing is true and correct	7
SIGNED TITLE Agent	DATE January 24, 1989
(This space for Federal or State of	
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	

STATE OF UTAH DIVISION OF OUL CAS AND MINING

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GRAHAM

January 7, 1991

Mr. Jake Harouny, President Medallion Exploration 2225 East 4800 South, Suite 107 Salt Lake City, Utah 84117

Mr. Neil Leeson
PPI (Utah) Inc.
c/o Cord Oil & Gas Management
1590, 340 - 5th Ave. SW
Calgary, Alberta
Canada T2POM2

JAN 11 100: SI)
OIL. CAS & MINING

Re: Change of Operator
Utah Properties; Operating Agreement
dated July 20, 1982
Uintah and Duchesne Counties, Utah
Proposed Amendments

Gentlemen:

By letter dated December 17, 1990, Graham proposed to resign as Operator under the captioned Operating Agreement, subject to the negotiation and execution of a new Operating Agreement, using the AAPL Model Form 610-1989. In subsequent phone conversations, both Medallion Exploration ("Medallion") and PPI (Utah) Inc. ("Page") have expressed the position that the time required to negotiate and obtain a completely executed new operating agreement would be too long. Both Medallion and Page, however, expressed opinions that the current Operating Agreement could be improved by way of mutually acceptable In response to the stated objections of Medallion amendments. and Page, Graham proposes hereby that Graham, Medallion and Page agree to negotiate in good faith amendments to the existing operating agreement which will address the subjects listed on the attached Schedule I. Further, upon being provided with written evidence of Medallion's and Page's acceptance of this proposal, Graham will resign as Operator, effective January 31, 1991 and will accept the selection of Medallion Exploration as Successor Operator.

Accordingly, upon such acceptance, this letter will evidence the agreement of Graham Royalty, Ltd., Graham Energy, Ltd., Medallion Exploration and PPI (Utah) Inc. to negotiate in good faith an amendment or amendments to that certain Operating Agreement dated July 20, 1982 which will address the issues listed on Schedule I attached hereto and made a part hereof. It is expressly understood that the agreement expressed herein

Graham 109 Northpark Boulevard Post Office Box 3134 Covington, Louisiana 30434-1134 (204) 893-0202

20.9 ISESITAL

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Medallion Exploration PPI (Utah) Inc. January 7, 1991 Page 2

shall not constitute any amendment to the aforesald Operating Agreement, but shall be a commitment to negotiate in good faith for the benefit of the Joint Account, as defined in said Operating Agreement.

Please evidence your acceptance by signing where indicated below and return one signed copy to the undersigned. Upon receipt of copies signed by Medallion and Page, Graham will resign as Operator as stated above.

Very truly yours,

William F. Aspinwall
Division Landman

Denver Division
Acquisitions/Operations

en e	acduraterous, obstactous
Agreed and Accepted this The day of MEDALLION EXPLORATION	Agreed and Accepted this day of ROYALTY, LTD.
By: Jake Harouny, President	James W. Carrington, Jr. Land Manager
Agreed and Accepted this day of, 1991 PPI (UTAH) INC. By Cord Oil & Gas Management Limited, Asset Manager	Agreed and Accepted this day of, 1991 GRAHAM ENERGY LTD.
By: Neil Leeson U. S. Operations Manager	James W. Carrington, Jr. Land Manager

WFA:ecb
WFA143
Enclosure
cc: W. L. Dover, Denver Division
J. Kilchrist
Carl Hargis
Ray Roush

PPI (UTAH) Inc.

Revenue Payments to:

PPI (Usah) Inc.

c/o The Royal Bank of Canada

Account No. 186-107-9

Pierrepont Plaza #14

300 Cadman Plaza West

Brooklyn, NY 11201-2701

USA

Phone: (212) 858-7127

All Other Correspondence to:
PPI (Utah) Inc.
c/o Cord Oil & Gas Management Limited
1590, 540 · 5th Avenue S.'W.
Calgary, Alberta
Canada
TPI 0M2

Phone: (403) 266-3363

By Telecopy

January 8, 1991

Graham Energy Services, Inc. 109 Nonhpark Blvd. P.O. Box 3134 Covington, LA 70434-3134 USA D JAN 1 1 1931

DIVISION OF OIL, CAS & MINING

Attention

Bill Aspinwall

Gentlemen

Re

Change of Operator

An authorized copy of your January 7, 1991 Letter Agreement is attached.

Yours very truly,

PPI (Utah) Inc.

Neil Leeson, P. Eng. U.S. Operations Manager

NL:wh

Enclosure

STATE OF UTAH DIVISION OF OIL, GAS AND MINING

DIVISION OF OIL, GAS AND MINING	
	LEASE DESIGNATION & SERIAL NO.
	1420H622463
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
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Use "APPLICATION FOR PERMIT" for such proposals.)	ute
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DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent destarting any proposed work. If well is directionally drilled, give subsurface locations and me pertinent to this work.) * Mu This well is temporarily abandoned pending Currently uneconomical to produce.	alls, and give pertinent dates, including estimated date ressured and true vertical depths for all markers and zonest be accompanied by a cement verification report possible workover. JAN 14 1931 DIVISION OF OIL, CAS & MINING

		•	1. LEASE DESIGNATION & SERIAL NO.
(Do not use this form for proposa	IES AND REPORTS Us to drill or to deepen or plug le ATION FOR PERMIT—" for su	ack to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
L. OIL C GAS C			1. UNIT AGREEMENT NAME
WELL WELL OTHER			The second of th
Graham Royalty, Ltd.			8. FARM OR LEASE NAME
1. ADDRESS OF OPERATOR			9. WELL NO.
1675 Larimer, Suite 4	00. Denver. CO 802	202	
4. LOCATION OF WELL (Report location clearly See also space 17 below.) At surface	and in accordance with any State re-	luvements.	10. FIELD AND POOL, OR WILDCAT
At proposed prod. zone			11. SEC., T., R., M., OR BLK, AND SURVEY OR AREA
•	•		
14. APE NO.	15. ELEVATIONS (Show waether E	F, RT, GR, etc.)	12 COUNTY 13. STATE
16. Check Ap	propriate Box To Indicate I	Nature of Notice, Report	or Other Data
NOTICE OF INTENT			SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF PUL	L OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MUI	LTIPLE COMPLETE	FRACTURE TREATME	
SHOOT OR ACIDIZE ABA	אססאג	SHOOTING OR ACIDIZ	ING ABANDONMENT*
. REPAIR WELL CHA	INGE PLANS		F OF OPERATOR XX
(Other)			results of multiple completion on Well r Recompletion Report and Log form.)
APPROX. DATE WORK WILL START		DATE OF COMPLETE	CON
those wells and leases		loration is the	designated Dyacement verification reportion designated Operator of lty, Ltd. as shown on the .
attached.		•	
			FEB 12 1991
			- 1001
			DIVISION OF DIL, GAS & MINING
18. I hereby certify that the foregoing is t	rue and correct GR	AHAM ROYALTY, LTD)
SIGNED 5. C. ROOM	TITLE	violinai i ji kale	DATE 2/4/91
(This space for Federal or State office	: use)		
APPROVED BYCONDITIONS OF APPROVAL, IF A	NY:		DATE

Well Name	Location	API Number
	9 25,15	
∨Earl Gardner "B" #l	NE SW Sec. 12-35-6W	4304730197
∽F. J. Fenzl #l	SW NE Sec. 15-2S-2W	4301330311
ଏensen Fenzl #1	SW NE Sec. 20-3S-5W	4301330177
Vute Tribal #1-9C6	SW NE Sec. 9-35-6W	4301330487
Lute Tribal #1-10B1E	SE NW Sec. 10-2S-IE	4304730881
	SW SW Sec. 2-3S-6W	4301330531/
Ute_Inibal_#2_906	SW-SW-Sec9-35-6W-	4301331096
Ute Tribal #2-11C6	NE SW Sec. 11-3S-6W	4301330534
ਾਈte®Tribal ₹#2-13C6	NE SW Sec. 13-3S-6W	4301330530
\State #2-20C5	NE SW Sec. 20-3S-5W	4301330550
rute Tribal #2-23C6	NE SW Sec. 23-3S-6W	4301330537
		4301330068
Vote Tribal #E-2	SW SW Sec. 12-3S-6W	4301330500
₩te Tribal #F-1	NE NE Sec. 13-3S-6W	43013301034
-Ute Tribal #G-1	SW NE Sec. 24-3S-6W	4301330298
Ute Tribal #G-1 SWD (WG-1)		4301330372
Tribal #K-1	NW SE Sec. 1-3S-6W	4301330280
ਾਈte Tribal #L-1	SW NE Sec. 23-3S-6W	4301330310
Ute Tribal #0-1	SE NW Sec. 4-2S-1E	4304730183
∟Ute Tribal #P-1	SW NE Sec. 3-2S-1E	4304730190

Division OPERATO	o∮ Oil, Gas a DR €HANGE HO	and Mining ORKSHEET			•			Routing:	
				regarding this o 'A if item is not		ole.		2- DT8013 3- VLC 4- RJF	7
	ge of Opera gnation of (sold)	□ Designat □ Operator				5_ RWM // 6_ LCR///	
The ope	erator of th	ne well(s)	listed below	v has changed	(EFFECT	TIVE DATE:	2-1-91	<u> </u>	(SK
TO (nev		2225 E. 4 SALT LAKE JAKE HARO	1)277-0801	4117	former	operator) (address)	DENVER, C CINDI ROB phone (30		
Hell(s)) (attach addi	tional page	if needed):						
Name:_ Name:_ Name:_ Name:_ Name:_			_ API: _ API: _ API: _ API:	Entity: Entity: Entity: Entity: Entity: Entity: Entity:		_ SecTw _ SecTw _ SecTw _ SecTw _ SecTw	pRng pRng pRng pRng	Lease Type:	
OPERATO	OR CHANGE DO	OCUMENTATIO	ON	The second secon					
<u>for</u> 1.	(Rule R615 operator (A	i-8-10) Su Attach to	ndry or oth this form).	er <u>legal</u> doc Reg. 1-22-91) (Re	umentat <i>e. 2-12-9</i>	ion has	been rece	ived from <u>form</u>	<u>ier</u>
<u>for</u> 2.		-8-10) Sun	dry or o <u>t</u> her				received	from <u>new</u> operat	or
	yes, show o	any wells	mmerce has b in Utah. I le number: _	s company reg	if the istered	new opera I with the	ator above state? (is not current yes/no)	ly If
Ich 4.	(attach Te comments s changes sho	lephone D ection of ould take p	ocumentation this form. place prior	Form to th Management i to completion	is repo review of step	ort). Mak of Federa os 5 throu	ke note c l and Ind gh 9 below		in or
<u>fcr</u> 5.	Changes hav	ve been en ve. <i>(3-14-91)</i>	tered in the	Oil and Gas	Informa	tion Syste	em (Wang/I	BM) for each we	11
<i>Id</i> 6.	Cardex file	e has been	updated for	each well lis	sted abo	ove.			
				ed for each we					
6	101 0131111	bution to .	state Lanus (and the rax co) 1 2 5 1 min	JII. / 3-14-9/	/	ount Changes" me	
Jef 9.	A folder h	as been se re for ref	t up for the erence during	e Operator Cha g routing and	ange fi proces:	le, and a sing of th	copy of t e original	his page has be documents.	en

ITY REVIEW

- lpha 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) No (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

OND VERIFICATION (Fee wells only)

- $\frac{A}{A}$ 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- $_{A}$ 3. The former operator has requested a release of liability from their bond (yes/no) $_{-}$ Today's date _____ ____ 19___. If yes, division response was made by letter dated

TASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 🚹 2. Copies of documents have been sent to State Lands for changes involving State leases.

LMING

LING

- He l. Copies of all attachments to this form have been filed in each well file.
- 2. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.

MMENTS

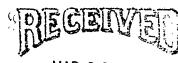
10208 Bfm/Vernal No bond as of yet "per BIA". They do have documentation.

10314 Bfm/Vernal Bond Coverage received. Wells are being approved today eff. 2-1-91.

* This change applies to Indian Leases only - see also change for Fee Lands. (separate) 910208

Form 9	DEPARTA	STATE OF UTAH MENT OF ATURAL RESOUR	DCE0			
		N OF OIL, GAS AND MIN				6. Lease Designation and Serial Number 1420H622463
						7. Indian Allottee or Tribe Name
		CES AND REPORTS				UTE
Do not use this form		wells, deepen existing wells, or to TION FOR PERMIT— for such pro			d wells.	8. Unit or Communitization Agreement
1. Type of Well					+	UTE TRIBAL
Oil Well	Gas Well	Other (specify)			- 1	9. Well Name and Number
2. Name of Operator	Ŭ Weil	<u> </u>		<u></u>		E-1
2. Name of Operator						10. API Well Number
MEDAT. 3. Address of Operator	TON EXPLORA	ATION				4301330068
S. Address of Operation				4. Telephone Number		11. Field and Pool, or Wildcat
225 E 5. Location of Well	<u>4800 SOUTE</u>	H #107 SLC UT 84	17	(801) 277-0	801	ALTAZMONT
						, and the second
Footage	2038' FNL;	: 1989' FEL			County :	DUCHESNE
QQ, Sec, T., R.,	^{A.} SWNE 12 T	RS R6W			State	UTAH
12. CHE		E BOXES TO INDICATE	NATI	JRE OF NOTICE,	REPO	RT, OR OTHER DATA
	NOTICE OF I					NUENT REPORT Priginal Form Only)
Abandonme	···	New Construction	10	Abandonment *		New Construction
Casing Repa	ıir 📗	Pull or Alter Casing		Casing Repair		Pull or Alter Casing
Change of P	lans 🗀	Recompletion	۱ř	Change of Plans		Shoot or Acidize
Conversion	o Injection	Shoot or Acidize	17	Conversion to Inje	ection	☐ Vent or Flare
Fracture Tre	at 🗍	Vent or Flare	17	Fracture Treat		☐ Water Shut-Off
☐ Multiple Con☐ Other	rpletion	Water Shut-Off	×	Other <u>CHA</u>	WG	E OPERATOR_
			[Date of Work Comple	etion	
Approximate Da	te Work Will Start			•		

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)



Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

Must be accompanied by a cement verification report.

MAR 2 9 1991

DIVISION OF OIL GAS & MININC

EFFECTIVE FEBRUARY 1, 1991, MEDALLION EXPLORATION ASSUMED THE RESPONSIBILITY AS OPERATOR OF THE HEREIN DESCRIBED WELL/LEASE.

14. I hereby certify that the foregoing is true and porrect		
Name & Signature	Title 3/11/91	Date 3/11/91
(State Use Only)		

Form 9

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

6. Lease	Designation	and	Serial	Number
1/1_	20_H62.	_2/	163	

DIVISION OF OIL, GAS AND MININ	
SUNDRY NOTICES AND REPORTS C	
Do not use this form for proposals to drill new walls; deepen existing wells; or to res Use APPLICATION FOR PERMIT—for such propo	
1. Type of Well XX Oil	9. Well Name and Number E - 1
2. Name of Operator	10. API Weil Number
Medallion Exploration	43-013-30068
3. Address of Operator	4. Telephone Number 11. Field and Pool, or Wildcat
2091 E 4800 S #22, SLC, UT 84117	(801) 277-080世 Altamont
5. Location of Well	
Footage : 2038' FNL; 1989' FEL QQ, Sec, T., R., M. : Sec 12, T3S, R6W	county: Duchesne
	State : UTAH ATURE OF NOTICE, REPORT, OR OTHER DATA
NOTICE OF INTENT	SUBSEQUENT REPORT
(Submit in Duplicate)	(Submit Original Form Only)
Abandonment New Construction	Abandonment * New Construction
Casing Repair Pull or Alter Casing	Casing Repair Pull or Alter Casing
Change of Plans Recompletion	Change of Plans Shoot or Acidize
Conversion to Injection Fracture Treat Vent or Flare	Conversion to Injection Vent or Flare
	Fracture Treat Water Shut-Off
☐ Multiple Completion ☐ Water Shut-Off ☐ Other Recompletion	Other
	Date of Work Completion
Approximate Date Work Will Start () 2-08-92	- Date of Work Completion
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
	* Must be accompanied by a cement verification report.
13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertir locations and measured and true vertical depths for all markers and zones pertir	nent to this work.)
Medallion Exploration plans to re-en	ter the well to enhance the
Wasatch formation. To determine the	source of Salt Water Production.
Medallion also plans to re-complete	the Well by squeezing water zone,
perforating additional zones in Wasa with 15% of HCL & additives; Should	ten, and according all old zones
to be positive. Medallion will perfe	orm this procedure under House Bill #110
or so besigned used the mili bell	orm chis procedure under nouse brir #110
	Secretary in the Company of the Comp
	re la
	817.4.2.200
19-97	MAR 1 6 1992
3-11	Full-
INV Inth	DIVISION OF
JH 1 July	OIL GAS & MINING
We di Specialis	
14. I hereby certify that the leregoing is true and correct	
, seem, and and contact	11016
Name & Signature	Title 1/ M Alex Inc note 3/6/01

(State Use Only)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

	6. Lease Designation	and Serial	Number
		V,	1.2
100			

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this from top proposalist motils new wolls, despen of shirt years of the proposalist motils new wolls, despen of shirt years of the proposalist motils new wolls, despen of shirt years of the proposalist motils new wolls, despen of shirt years of the proposalist motils new wolls, despen of shirt years of the proposalist motils new wolls, despending the proposalist motils and proposalist motils and proposalist motils and proposalist motils. Application of the proposalist motils are not proposalist motils. Application of the proposalist motils are not proposalist motils. Application of the proposalist motils are not proposalist motils. Application proposalist motils are not proposalist motils. Application of the proposalist motils are not proposalist motils. Application and measured and true vertical depots for all markers and zones perfunct to this work.) Approximate Date Work Will Start	DIVISION OF OIL, GAS AND MININ		6. Lease Designation and Serial Number 14-20-H62-2463
De not use this first for proposals to diff here weight, design a well-act to premise place and shared weight.			
Use APPLICATION FOR PERMITT—To reach proposals	Do not use this form for proposals to drill new wells, descen existing wells, or to year	N WELLS	
Signature Generator Conversion Second Plans Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion Conversion to Injection Conversion to In	Use APPLICATION FOR PERMIT—for such propo	sals sals	8. Unit of Communitization Agreement
Address of Operator			
2091 E 4800 S #22 SLC UT 84117 Country Country Duchesne	Medallion Exploration		10. API Well Number 43-013-30068
Pootage : 2038' FNL; 1989' FEL	2091 E 4800 S #22 SLC UT 84117	4. Telephone Number (801) 277-0801	
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE REPORT. NOTICE OF INTENT (Submit in Duplicate) Abandonment Abandonment Casing Repair Change of Plans Conversion to Injection Approximate Date Work Will Start Approximate Date Work Will Start DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all perinent details, and give pertinent dates. If well is directionally drilled, give subsurface to be positive. Medallion will perform this procedure under House Bill #110.			
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA NOTICE OF INTENT SUBSEQUENT REPORT (Submit Original Form Only)		•	
NOTICE OF INTENT (Submit in Duplicates) Abandonment			
Abandonment New Construction Casing Repair Pull or Alter Casing Change of Plans Recompletion S. Shoot or Acidize Conversion to Injection S. Shoot or Acidize Conversion to Injection S. Shoot or Acidize Conversion to Injection Water Shut-Off Conversion to Injection Conversion to Injecti	NOTICE OF INTENT	SUBSEC	QUENT REPORT
Medallion Exploration plans to re-enter the well to evaluate the Wasatch formation. To determine the source of Salt Water Production. Medallion also plans to re-complete the well by squeezing water zones, perforating additional zones in Wasatch, and acidizing all old zones with 15% of HCL & additives; Should the results of the evaluation prove to be positive. Medallion will perform this procedure under House Bill #110. MAR 1 9 1992 DIVISION OF OIL GAS & MINING	Casing Repair Pull or Alter Casing Change of Plans Recompletion Conversion to Injection Shoot or Acidize Fracture Treat Vent or Flare Multiple Completion Water Shut-Off Other Recompletion Approximate Date Work Will Start 03-08-92	Abandonment * Casing Repair Change of Plans Conversion to Injection Fracture Treat Other Date of Work Completion Report results of Multiple Completion WELL COMPLETION OR RECO	New Construction Pull or Alter Casing Shoot or Acidize Vent or Flare Water Shut-Off Ons and Recompletions to different reservoirs MPLETION AND LOG form.
MAR 1 9 1992 DIVISION OF OIL GAS & MINING	Medallion Exploration plans to re-enter Wasatch formation. To determine the semination also plans to re-complete the perforating additional zones in Wasatch with 15% of HCL & additives; Should the semination of	er the well to eva source of Salt Wat ne well by squeezi ch, and acidizing	luate the er Production. ng water zones, all old zones
DIVISION OF OIL GAS & MINING	Medallion will perform this procedure	under House Bill	#110.
OIL GAS & MINING			MAR 1 9 19:2
4. I hereby certify that the foregoing is true and correct			
	4. I hereby certify that the foregoing is true and correct		
	lame & Signature	Title / >//2	1/1/1 / 10 mg/1/1/10/Data 2/()//

(State Use Only)

(8/90)

STATE OF UTAH DEPARTMENT DIATURAL RESOURCES DIVISION OF OIL, GAS AND MINING



d. Lease Designation and Serial Number

14-20-Н62-2463

...ndian Allottee or Fride Name

SUNDRY NOTICES AND REPORTS C		UTE
Do not use this form: for proposals to drill new wests; deepen existing wests; acto-ree Use: APPELCATION: FOR PERMIT—for such propo	•	3. Unit or Communitization Agreement
T. Type of Well X Oil Gas Cther (specify) Well Well		9. Well Name and Number Ute Tribal E-1
2. Mame of Operator Medallion Exploration		10. API Weil Number 4301330068
2. Address of Operator 2091 E. 4800 S. #22 SLC, UT 84117	4. Telephone Number 801-277-0801	11. Field and Pool, or Wildcat Altamont
5. Location of Well Footage :2038' FNL & 1989' FEL (T3S, GQ, Sec. T., R., M. :		: Duchesne : UTAH
12. CHECK APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE: REPO	ORT, OR OTHER DATA
NOTICE OF INTENT (Submit in Outlicate)	SUBSE	QUENT REPORT Onginal Form Only)
Abandonment New Construction	Abandonment *	New Construction
Casing Repair Pull or Alter Casing	Casing Repair	Puil or Alter Casing
Change of Plans — Recompletion .	Change of Plans	Shoot or Acidize
Shoot of Acidize	Conversion to Injection	Vent or Flare
	- Fracture Heat	Water Shut-Off
Multiple Completion Water Shut-Off Other	XXX Other PIECE METT	Back On Production
	Date of Work Completion	5-10-92
Approximate Date Work Will Start	Report results of Multiple Complet	nons and Recompletions to different reservoirs
	on WELL COMPLETION OR REC	
	Must be accompanied by a cen	nent verification report,
the location and instal	owing procedure to ell has been shut- oduction equipment e equipment, cleans ized the well in valued the lower pro- ntervals in this folled production equipment and placed the producing 30 bbls	place the captioned in and temporarily were dismantled and ed well, and removed arious stages in Wassure zones and ormation. Re-constructed uipment and storage well back on production of oil, 100 mcf of
NOTE: Medallion performed this W	Workover/recomplet	ion under the HB #110.
14.1 hereby certify that the loregoing is true and correct	/	
Name & Signature A. MAJA	— ⊓tte Ø	DINATIONS Date6/26/92
State Use Only)		
	•	ाठ)हिल्लाकार एक विकास स्थापन स्थाप स्थापन स्थापन
		Miscara a latter

See instructions on Reverse Side

JUL 0 8 1992

DIVISION OF OIL GAS & MINING

STATE OF UTAH DEPARTMENT NATURAL RESCURCES DIVISION OF CIL. GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS:

1	d. Lakee Campration and Sariai Number
	14-20-н62-2463
	7. Indian Allottee or Tripe Name
. •••	Ute
led:Welfs.	3. Unit of Communitization Agreement
	3. Veil Name and Number
	11to F_1 1-12C6
- :	4301330068
01	Cedar Rim
County	:Duchesne
State	: UTAH
	RT, OR OTHER DATA
SUBSE: (Supmit (QUENT REPORT Dinginal Form Only)
s njection	New Construction Puil or Alter Casing Shoot or Acidize Vent or Flare Water Shut-Off
	Water Shut-Off

Do not use this form: for proposals to drill new wests; deeper-ensting, wester actor center prugged and a Use APPLICATION FOR PERMIT—RESIDENCE PROPOSELES 1. Type of Well Oil Cther (specify) 2. Hame of Operator Medallion Exploration 3. Address of Operator 4. Telephone Numbi 2091 E. 4800 S. Suite 22 SLC Utah (801), 277-08 5. Location of Well Footage : 2,338' FNL & 1,989' FEL QQ. Sec. T., R., M. _T3S, R6W CHECK APPROPRIATE BOXES TO INDIGATE NATURE OF NOTICE NOTICE OF INTENT Submit in Oublicate) Abandonment New Construction Abandonment * Casing Repair Pull or Alter Casing Casing Repair Change of Plans Recompletion Change of Plans Conversion to Injection Shoot or Acidize Conversion to in Fracture Treat Vent or Flare Fracture Treat Multiple Completion Water Shut-Off Other Other Date of Work Completion Approximate Date Work Will Start Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. Must be accompanied by a cement verification report. 13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Cleany state all permient details, and give permient dates. If well is directionally drilled, give subsurface ocations and measured and true vertical decires for all markets and zones pertinent to this work.)

See Attachment

CCT 0 7 1993

DIVISION OF OIL, GAS & MINING

:4. i hereov certity	nat the loregoing is true and correct	0		
	RaSchelle Richens	ening Ille	नाथ• Office Manager	Date 9-20-93
State Use Chivi				

(2/90)

Medallion Exploration Ute E1-12C6 Afe #: MX-030-93

Tbg Detail Wellhead 10"x5,000#
286 Jts 2-7/8 N-80 Seal-lok Tbg
Guiberson PL-1 Dual Pump Cavity 7
1 Jt 2-7/8 8 RD
268 Jts 2-3/8 N-80 DSS-NT Tbg

Csg Detail 9-5/8 40# to 7,888' 7" 26# 7,273 to 10,202' PBTD @ 9,990 w/CIBP Perfs

PROCEDURE

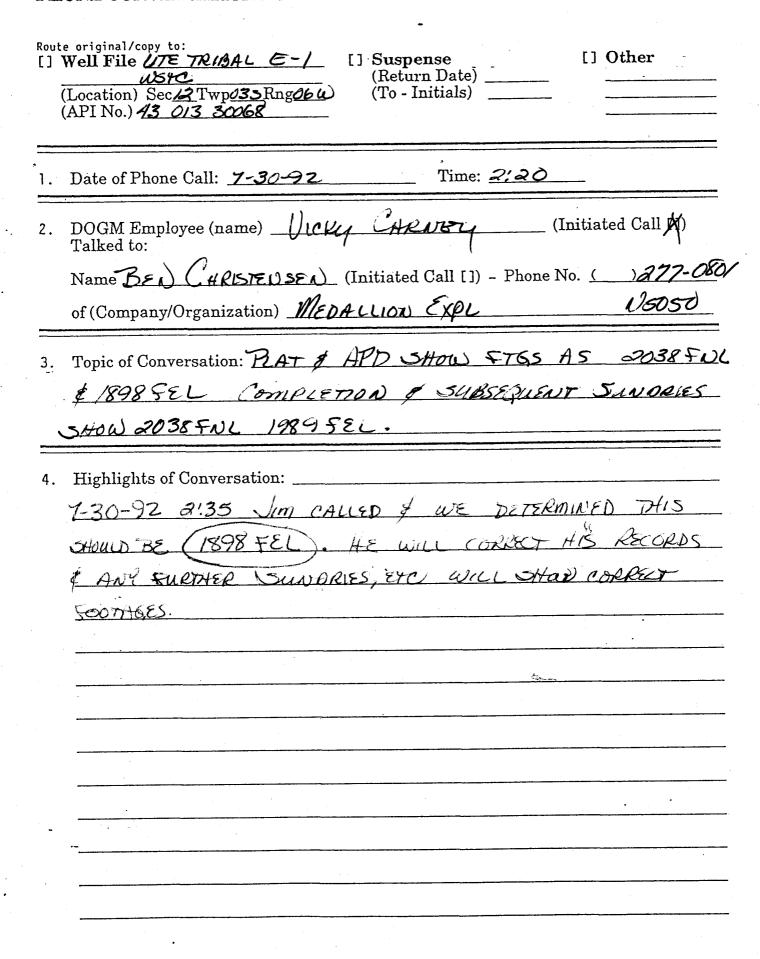
Step	1:	MIRUSU and Allied Equipment.
Step	2:	POOH w/production tbgs.
Step	3:	RIH $w/6-1/8$ " Bladed Mill $w/7$ " Csg Scraper and clean out to 9,950'.
Step	4:	RU and Perforate 21 Intervals, 67 Ft, 2 JSPF, 134 holes. (perf sheet attached).
Step	5:	RIH w/7", 26# RBP, Pkr and isolate new perfs in four stages and acidize w/6,700 gals $7-1/2\%$ HCL w/rocksalt as diverter.
Step	6:	Swab test each setting after acid job.
Step	7:	Return well to production status.

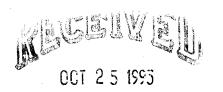
04-Oct-93

Medallion Exploration E1-12C6 AFE #: MX-030-93

	NEW DEDEA
	NEW PERFS
OLD PERFS	BOREHOLE COMP SONIC LOG 12/4/71
8448-60	8640-42 2'
8482-96	8764-66 2'
8513-20	8778-80 2'
8523-38	8838-42 4'
8542-49	8849-52 3'
9442-90	8875-80 5'
9542-59	8929-31 2'
9608-20	8946-50 4'
9855-60	8972-76 4'
9868-90	8990-92 2'
	9014-16 2'
	9054-58 4'
	9100-02 2'
	9150-52 2'
	9198-202 4'
	9336-40 4'
NEED BOREHOLE AND BOND LOGS	9368-72 4'
	9680-84 4'
	9705-08 3'
	9812-16 4'
	9825-29 4'
	67 FT 134 HOLES

PHONE CONVERSATION DOCUMENTATION FORM





DIVISION OF OIL, GAS & MINIME

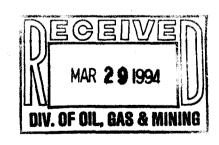
STATE OF UTAH DIVISION OF OIL, GAS AND MINING WORKOVER AND COMPLETION FORM

COMPANY: MEDALLION EXPLORATION COMPANY REP: STEVE LAMB
WELL NAME: UTE TRIBAL #E-1 API NO: 43-013-30068
SECTION: 12 TWP: 3S RANGE: R6W
CONTRACTOR: TRINITY RIG NUMBER: #1
INSPECTOR: DENNIS INGRAM TIME: 2:15 PM AM/PM DATE: 10/20/93
OPERATIONS AT THE TIME OF INSPECTION: MWORKING TO RELEASE PACKER (HAVING
TROUBLE).
WELL SIGN: Y TYPE OF WELL: OIL STATUS PRIOR TO WORKOVER: POW
H2S: N/A ENVIRONMENTAL: OK PIT: Y BOPE: Y
DISPOSITION OF FLUIDS USED: FLAT TANK & TRUCK
DOES THIS WORKOVER QUALIFY FOR STATE TAX CREDITS: (Y/N) NO
PERFORATED: STIMULATED: SAND CONTROL:
WATER SHUT OFF: WELLBORE CLEANOUT: Y WELL DEEPENED:
CASING OR LINER REPAIR: ENHANCED RECOVERY: THIEF ZONE:
CHANGE OF LIFT SYSTEM: TUBING CHANGE: OTHER CEMENT SQUEEZE:
SURFACE EQUIPMENT CHANGES OR ASSOCIATED COSTS DO NOT QUALIFY FOR CREDITS.
REMARKS:
GOING TO DO AN ACID JOB ON A COUPLE OF ZONES. PIT IS FENCED AND DRY.

STATE OF UTAH DEPARTMENT O ATURAL RESOURCES d. Lease Designation and Serial Number DIVISION OF OIL, GAS AND MINING 14-20-H62-2463 7. Ingian Allottee or Tripe Name SUNDRY NOTICES AND REPORTS ON WELLS Ute Do not use this form for proposals to drill new weeks, deepen existing wells; or to reenter plugged and abandoned wells: 3. Unit or Communitization Agreement Use APPLICATION FOR PERMIT—for such proposals: 1. Type of Well 9. Weil Name and Number X Oil Well Other (specify) Ute E-1 1-12C6 2 Name of Operator 10. API Weil Number 4301330068 Medallion Exploration 3. Address of Operator 4. Telephone Number 11. Field and Pool, or Wildcat Cedar Rim 2091 E. 4800 S. Suite 22 SLC Utah 84117 (801) 277-0801 5. Location of Well 1848 Footage 2,**6**38' FNL & 1,989' FEL GQ. Sec. T. S. M. : Sec 12, T3S, R6W County : Duchesne State : UTAH CHECK APPROPRIATE SOXES TO INDICATE NATURE OF NOTICE: REPORT, OR OTHER DATA NOTICE OF INTENT SUBSEQUENT REPORT Submit in Ouplicate) (Submit Original Form Only) Abandonment **New Construction** Abandonment * **New Construction** Casing Repair **Pull or Alter Casing** Casing Repair Pull or Alter Casing Change of Plans Recompletion Change of Plans Shoot or Acidize Conversion to Injection Shoot or Acidize Conversion to Injection Vent or Flare Fracture Treat Vent or Flare Fracture Treat Water Shut-Off Multiple Completion Water Shut-Off Other Other Date of Work Completion Approximate Date Work Will Start Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attachment



		at a				***
:4. i hereov certity	that the foregoing is true and correct	0				
		1/ - 1 00	()			
Name & Signature	RaSchelle Richens	ApScholle.	Lichens	Title	Office Manager	 Date 1120 03
State Use Only)						

Medallion Exploration E-1 MX-030-93

Perforated additional Wasatch perfs. 8760-8762' 8774-8776' ---8834-8838***--8849-8846' 8871-8876' 8925-8927' 8942-8946' 8970-8974' 8986-8988' 9010-9012' 9050-9054' 9066-9070' 9146-9148' 9195-9198' 9246-9254' 9330-9334' 9364-9368' 9678-9682' 9702-9706' TOTAL: 204'

Swab test and acidize perfs F/8,760-9,368' w/6,000 gals 7-1/2 HCL using 270 balls.

DEPARTMENT OF NATI L RESOURCES DIVISION OF DIL. GAS, AND MINING 5. LEADE DESIGNATION AND SERIAL NO. 14-20-H62-2463 6. IF INDIAN, ALLDTING OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG * IA. TYPE OF WELL: WELL X T. UNIT AGREEMENT NAME Other L TYPE OF COMPLETION: WORK T MEN. DEET-EN S. FARM OR LEADS NAME Other 2. NAME OF OPERATOR Ute Tribal E-1 Medallion Exploration 9. WELL NO. 3. ADDRESS OF OFERITOR 2091 E. 4800 S. Suite 22 SLC, Utah 84117 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any FOUNDATION 2 1994 Cedar Rim 2,**6**38' FNL & 1,989' FEL 11. SEC., T., E., M., ON BLOCK AND SURVEY OR ARDA At top prod. interval reported below DIV. OF OIL. BAS & MINING At total depth Sec 12, T3S, R6W 14. PERMIT NO. DATE IBBUED PARIAM 4301330081 *b8* Duchesne Utah 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Heedy to prod.) 19. ELEY, CARINGREAD RT. GK. ETC.)* 18. ELEVATIONS (DF. BER, ET. 6040' GR 18 KB 9 - 29 - 7112-5-71 12-25-71 20. TOTAL DEPTH. MD & TVE 21. PLUO, BAGK T.B., MD & TVD 10,172 22. IF MULTIPLE COMPL. ROTARY TOOLS CABLE TOOLS 23. INTERVALE 10,202 DEILLED ST HOW MANY A11 24. PRODUCING INTERVAL(S). OF THIS COMPLETION-TOP, BOTTON, NAME (MD AND TVD) WAS DIRECTIONAL 8,760'-9,706' 26. TYPE ELECTRIC AND OTHER LOGS BUN 27. WAS WELL CORED CASING RECORD (Report all strings set in soell) CABIND SIZE WEIGHT, LB./FT DEPTH BET (MD) HOLE BILE CEMENTING RECORD AMOUNT PULLED 13-3/8" 54.5 515 KB 17-1/2" 500 sx CIG and 2% CC 9-5/8" 40# 10% Salt 7,888 KB 600 Sx 50/50 Posmix 12-174 3/4 Frict. reducer & 150 St type Gcx. LINER RECORD 30. TUBING RECORD #17£ TOP (MD) BOTTOM (AD) BACKS CEMENTS DETTE BET (MD) PACKER SET (MD) 711 7,295 10.199550 Sx 50/50 Posmix 2-7/81 8,020 Baker 8,020' Brown Liner Hanger Top @ 7,273 K.B. 2-7/8" 3,031' 31. PERFORATION ARCORD (Interval, etc. and number) ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC. AMOUNT AND KIND OF MATERIAL DAED DEPTE INTERVAL (MD) See Attachment See Attachment 33.* PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, pas lift, pumping-eise and type of pump) WELL STATUS (Producing or shut-in) 11/10/93 Pumping Producing DATE OF TRET HOURS TESTED PROD'N. POR GAB-MCF. CHORE BIRE OIL-BAL. WATER-BEL. GAR-OIL BATTO 11/11/93 75.96 104 60 FLOW, TUBING PROMA. CABING PRESERVAL CALCULATED 4: 4 Sam M CO WATER-BEL OIL GRAVITY-API (CORR.) N/A N/A 75.96 104 60 34. DISPOSITION OF GAS (Sold, used for fuel, rented, etc.) TRET WITNESSED BY Sold to ANR Steve Lamb 26. LIST OF ATTACEMENTS

STATE OF LITAH

SUBMET IN DEPLICATE!

(See other instructions

on reverse sid

Office Manager

DATE __11/20/93

38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Medallion Exploration E-1 MX-030-93

```
Perforated additional Wasatch perfs.
8760-8762'
8774-8776'
8834-8838'
8849-8846'
8871-8876'
8925-8927'
8942-8946'
8970-8974'
8986-8988'
9010-9012'
9050-9054'
9066-9070'
9146-9148'
9195-9198'
9246-9254'
9330-9334'
9364-9368'
9678-9682'
9702-9706'
TOTAL:
```

Swab test and acidize perfs F/8,760-9,368' w/6,000 gals 7-1/2% HCL using 270 balls.

STATE OF UTAH DIVISION OF OIL, GAS AND MINING

		110	
		•	5. Lease Designation and Serial Number:
SUNDRY	NOTICES AND REPORTS	ON WELLS	6. If Indian, Allottee or Tribe Name:
Do not use this form for prop Use APP	rosals to drill new wells, deepen existing wells, or to reen UCATION FOR PERMIT TO DRILL OR DEEPEN form for	nter plugged and abandoned wells, such proposals,	7. Unit Agreement Name:
1. Type of Well: OIL W GAS [OTHER:		8. Well Name and Number: ILIBAL E -
	Exploration		9. API Well Number: 430/330068
3. Address and Telephone Number: 6975 Unic	on Park Center, #310	Midvale, Ut 84047	10. Field and Pool, or Wildcat: ALTAMONT
4. Location of Well 2,338 Footages:	FNL of 1989 FEL	<u> </u>	county: DuckesNe
	SEE. 12, T35, RGW		State: UTAN
CHECK APPRO	OPRIATE BOXES TO INDICATE I	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
МОТК	CE OF INTENT mit in Duplicate)	SUBSEQ	UENT REPORT Original Form Only)
☐ Abandonment	□ New Construction	☐ Abandonment *	☐ New Construction
Casing Repair	Pull or Alter Casing	Casing Repair	Pull or Alter Casing
☐ Change of Plans	☐ Recompletion	☐ Change of Plans	Shoot or Acidize
☐ Conversion to Injection	☐ Shoot or Acidize	☐ Conversion to Injection	☐ Vent or Flare
Fracture Treat		Fracture Treat	☐ Water Shut-Off
☐ Multiple Completion ☑ Other Change Of (☐ Water Shut-Off Operator	Other	
W Octor		-	
Approximate date work will start		Date of work completion Feport results of Multiple Completions ar	nd Recompletions to different reservoirs on WELL
	•	COMPLETION OR RECOMPLETION AND It Must be accompanied by a cement verifice.	LOG form,
DESCRIBE PROPOSED OR COMPLETE vertical depths for all markers and zones	D OPERATIONS (Clearly state all pertinent details, and a pertinent to this work.)		•
Effective No	vember 1, 1996, Medall	ion Exploration wil	l relinquish the
	of the referenced wel		
		DECEIVI Nov 0 5 1996	
13.		DIV OF OIL GAS & M	INING

Date: 10/1/96

(This space for State use only)

FORM 3140-5 (JUNE 1990) UNITED STATES		
(JUNE 1990) UNITED STATES		TODAK ADDROVED
	en e	PORM APPROVED Budget Bureau No. 1004-0135
DEPARTMENT OF THE IN		Expires: March 31, 1993
BUREAU OF LAND MAN		5. Lease Designation and Serial No.
		1420H622463
SUNDRY NOTICES AND REPO		6.If Indian, Alottee or Tribe Name
Do not use this form for proposals to drill or to	deepen or reentry to a different reservoir.	
Use *APPLICATION FOR PER	MIT* for such proposals	UTE TRIBE
	_	7. If Unit or CA, Agreement Designation
SUBMIT IN TRIPLICATE 1. Type of Well	<u> </u>	
Oil Gas		8. Well Name and No.
X Well Well Other	:	UTE TRIBAL 1-12C6 (E-1)
2. Name of Operator		9. API Well No.
BARRETT RESOURCES CORPORATI	ON	43-013-30068
3. Address and Telephone No.		10. Field and Pool, or Exploratory Area
1515 ARAPAHOE ST, TOWER 3, #10	00, DENVER, CO 80202 (303) 572-3900	ALTAMONT
4. Location of Well (Footage, Sec., T., R., M., or	Survey Description)	11. County or Parish, State
2338' FNL 1989' FEL		DUCHESNE, UTAH
SWNE 12-3S-6W		
12. CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPORT, OR	
TYPE OF SUBMISSION X Notice of intent	TYPE OF ACTION	
Mouse of latest	Abandonment Recompletion	Change of plans New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other CHANGE OF OPERATOR	Dispose Water
		(Note: Report results of multiple completion on Well
		Completion or Recompletion Report and Log form.)
OF THE ABOVE WELL FROM MEDAL	VE NOVEMBER 1, 1330, DARRETT RESCUR	
or the Above were thom medite	LION EXPLORATION.	CES CORPORATION TOOK OVER OPERATIONS
or the roote made i from madre	LION EXPLORATION.	OES COM CHATION TOOK OVER OF EIGHTONS
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	LION EXPLORATION.	DECEIVED NOV 1 8 1996
	LION EXPLORATION.	RECEIVED
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	LION EXPLORATION.	DECEIVED NOV 1 8 1996
	LION EXPLORATION.	RECEIVED
	LION EXPLORATION.	DECEIVED NOV 1 8 1996
	LION EXPLORATION.	DECEIVED NOV 1 8 1996 DIV. OF DIL, GAS & MINING
	Dorrect Joseph P. Barret	DECEIVED NOV 1 8 1996 DIV. OF OIL, GAS & MINING
14. I hereby certify that the foregoing is true and	Dorrect Joseph P. Barret	DECEIVED NOV 1 8 1996 DIV. OF OIL, GAS & MINING
	LION EXPLORATION.	DECEIVED NOV 1 8 1996 DIV. OF OIL, GAS & MINING
14. I hereby certify that the foregoing is true and Signed	Joseph P. Barret Vice President -	DECEIVED NOV 1 8 1996 DIV. OF OIL, GAS & MINING
14. I hereby certify that the foregoing is true and	Joseph P. Barret Vice President -	DECEIVED NOV 1 8 1996 DIV. OF OIL, GAS & MINING
14. I hereby certify that the foregoing is true and Signed (This space for Federal or State office use)	Joseph P. Barret Vice President -	DECEIVED NOV 1 8 1996 DIV. OF OIL, GAS & MINING t Land Date 11-1-94
14. I hereby certify that the foregoing is true and Signed	Joseph P. Barret Vice President -	DECEIVED NOV 1 8 1996 DIV. OF OIL, GAS & MINING

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulen statements

or representations as to any matter within its jurisdiction.

memorandum

DATE:

January 13, 1997

REPLY TO ATTN OF:

Superintendent, Uintah and Ouray Agency

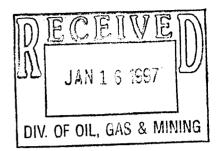
SUBJECT:

Change of Operator

TO:

Bureau of Land Management, Vernal District Office

Attention: Margie Herrmann, Division of Minerals and Mining



We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells on the attached sheets.

OPERATOR - FROM:

MEDALLION EXPLORATION

TO:

BARRETT RESOURCES CORP.

This office recommends a approval for the Changes of Operator for the well(s) that are on allotted/tribal property. We are aware of the wells that are not on allotted/tribal property, but have allotted/tribal mineral interests, and we have no objection to your approval of the change of operator requests.

All operations will be covered under a \$75,000 Collective Bond filed with this office for Barrett's.

If you have any questions, please contact this office at (801) 722-4310.

(Clarkes & Cameron

cc:

Jerry Kenczka, BLM/Vernal Energy & Minerals, Ute Tribe Ute Distribution Corporation, Roosevelt, UT Lisha Cordova, State of Utah Theresa Thompson, BLM/State Office

CHANGE OF OPERATOR FROM MEDALLION TO BARRETT

Twnshp	Dange	Sec	Well Name	137.11		1+	T Ct C
1 wiiship	Range	Sec	well Name	Well	On	Lease	Chg of
				Location	Lse?	No.	Operator
1N	2W	20	Ute 1-20Z2	NIWOE	37	1527	for CA needed
		 		NWSE	Y	1537	n/a
1N	2W	21	Ute 1-21Z2	NESW	Y	1538	n/a
2S	6W	34	Tribal 1-34B6	SWSE	Y	2494	n/a
3S	5W	4	Voda 1-4C5	NWNE	N	Fee	
3S	6W	2	Tribal 2-2C6	SWSW	Y	2460	n/a
			Tribal 1-3C6	SWSE	Y		
3S	6W	3	Tribal 2-3C6	NENW	Y	3365	n/a
3S	6W	4	Tribal 1-4C6	SWNE	Y	4668	n/a
			Tribal 1-9C6	SWNE	Y		
3S	6W	9	Tribal 2-9C6	SWSW	Y	2461	n/a
3S	6W	11	Tribal 2-11C6	NESW	Y	2462	n/a
			Tribal E-2	SWSW	Y		
3S	6W	12	Tribal E-1	SWNE	Y	2463	n/a
			Tribal F-1	NENE	Y		
3S	6W	13	Tribal 2-13C6	NESW	Y	2466	n/a
			Tribal L-1	SWNE	Y		
3S	6W	23	Tribal 2-23C6	NESW	Y	1123	n/a
3S	6W	24	Tribal G-1	SWNE	Y	1137	n/a
3S	6W	35	Tribal 1-35C6	SWNE	Y	3436	n/a
3S .	6W	36	Tribal 1-36C6	NENE	Y	3445	n/a
4S	5W	5	Tribal 5-1	SENW	Y	2630	n/a
4S	5W	9	Tribal 3-9	SENW	Y	3543	n/a
4S	5W	10	Tribal 10-1	SENW	Y	3544	n/a

Division of Oil, Gas and Mining	Routing
Attach all documentation received by the division regarding this change. Initial each listed item when completed. Write N/A if item is not applicable.	1-14-7565 6-1707 2-01-14 7-KDRF: lay 3-DPSOTS 8-SI 4-VLD 9-FILE
Change of Operator (well sold) Designation of Operator Operator Name Change Only	S-RIF
The operator of the well(s) listed below has changed, effective: 11-1-96	
TO: (new operator) (address) BARRETT RESOURCES CORP 1515 ARAPAHOE ST T3 #1000 DENVER CO 80202 JOSEPH BARRETT, VP LAND Phone: (303)606-4259 Account no. N9305 FROM: (old operator) (address)	MEDALLION EXPLORATION 6975 UNION PK CTR #310 MIDVALE UT 84047 JAKE HAROUNY Phone: (801)566-7400 Account no. N5050
WELL(S) attach additional page if needed: Name: **SEE ATTACHED** API: D13 3008 Entity: S T Name: API: Entity: S T	R Lease: R R Lease: R R Lease: R R R R R R R
OPERATOR CHANGE DOCUMENTATION 1. (r649-8-10) Sundry or other legal documentation has been received from the form). (ke/d/1/-5-96) 2. (r649-8-10) Sundry or other legal documentation has been received from form). (ke/d/1/18-9b)	
3. The Department of Commerce has been contacted if the new operator at wells in Utah. Is the company registered with the state? (yes/no) 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted if the new operator at wells in Utah. Is the company registered with the state? (yes/no) 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted if the new operator at wells in Utah. Is the company registered with the state? (yes/no) 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted if the new operator at wells in Utah. Is the company registered with the state? (yes/no) 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted if the new operator at wells in Utah. Is the company registered with the state? (yes/no) 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM approval of the changes should ordinarily take place prior to the division's approval, and through 9 below.	If yes, show company file number: tacted regarding this change. Make
5. Changes have been entered in the Oil and Gas Information System (3270 (1-11-97) 6. Cardex file has been updated for each well listed above. (1-17-97) Well file labels have been updated for each well listed above. (1-17-97)) for each well listed above.
Let 8. Changes have been included on the monthly "Operator, Address, and Account to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (1-16-97) Let 9. A folder has been set up for the Operator Change file, and a copy of the reference during routing and processing of the original documents.	
idons/wpdocs/forms/operchag	

- OVER -



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office 170 South 500 East Vernal, Utah 84078-2799

Phone: (801) 781-4400 Fax: (801) 781-4410

IN REPLY REFER TO: 3162.3 UT08300

. March 11, 1997

Barrett Resources Corporation

Attn: Greg Davis

1515 Arapahoe St., Tower 3, Suite 1000

Denver CO 80202

43-013-30068

Re: Well No. Ute Tribal 1-12C6 (E-1)

SWNE, Sec. 12, T3S, R6W Lease 14-20-H62-2463

Duchesne County, Utah

Dear Mr. Davis:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, **Barrett Resources Corporation** is responsible for all operations performed on the referenced well. All liability will now fall under your bond, a \$75,000 BIA Collective Bond, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II Assistant Field Manager

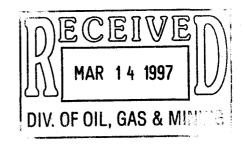
Minerals Resources

cc:

Medallion Exploration

BIA

Division Oil, Gas, & Mining



(JUNE 1990) UNITED STATE		FORM APPROVED
		Budget Bureau No. 1004-0135
DEPARTMENT OF THE I		Expires: March 31, 1993
BUREAU OF LAND MA	INAGEMEAN	5. Lease Sesignation and Serial No.
SUNDRY NOTICES AND REP	ODTE ON WELLE	1420H622463
Do not use this form for proposals to drill or to d		6. If Indian, Alottee or Tribe Name UTE TRIBE
Use "APPLICATION FOR PE	RMIT_" for such proposals	OTE INIDE
	To Joen proposus	7. If Unit or CA, Agreement Designation
SUBMIT IN TRIPLICA	TF	7. If the or CA, Agreement Designation
1. Type of Well		
Oil Gas		8. Well Name and No.
X Well Well Other		UTE TRIBAL E 1-12C6
2. Name of Operator		9. API Well No.
BARRETT RESOURCES CORPORATI	ON	43-013-30068
3. Address and Telephone No.		10. Field and Pool, or Exploratory Area
1515 ARAPAHOE ST, TOWER 3, #100	0, DENVER, CO 80202 (303) 572-3900	ALTAMONT
4. Location of Well (Footage, Sec., T., R., M., or Su	rvey Description)	11. County or Parish, State
2038' FNL 1898' FEL		DUCHESNE, UTAH
SWNE SEC 12-T3S-R6W		·
12. CHECK APPROPRIATE BOX(s) TO	O INDICATE NATURE OF NOTICE, REPORT, OR	
TYPE OF SUBMISSION	TYPE OF	
Notice of intent	Abandonment	Change of plans
Subsequent Report	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Casing Repair Altering Casing	Conversion to Injection
*	X Other CHANGE OF OPERATOR	Dispose Water
		(Note: Report results of multiple completion on Well
	ll pertinent details, and give pertinent dates, inclucing estimated d	Completion or Recompletion Report and Log form.)
Effective January 1, 2000, Ba	irren kesanræs Carnaranan wiii	
the operatorship of the refere	enced well to Coastal Oil and Gas	-
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RECEIVED	-	-
	-	-
RECEIVED	nced well to Coastal Oil and Gas	-
RECEIVED	nced well to Coastal Oil and Gas	-
RECEIVED	nced well to Coastal Oil and Gas	-
RECEIVED AND A 2000 DIVISION OF OIL, GAS & MINI	nced well to Coastal Oil and Gas	-
RECEIVED	nced well to Coastal Oil and Gas	-
RECEIVED AND A 2000 DIVISION OF OIL, GAS & MINI	nced well to Coastal Oil and Gas	-
RECEIVED AND A 2000 DIVISION OF OIL, GAS & MINI	nced well to Coastal Oil and Gas	(2/21/49
RECEIVED DIVISION OF OIL, GAS & MINII 14. I hereby certify that the foregoing is true and corr	nced well to Coastal Oil and Gas	(2/21/49
PECEIVED DIVISION OF OIL, GAS & MINII 14. I hereby certify that the foregoing is true and corr Signed	nced well to Coastal Oil and Gas	(2/21/49
PECEIVED DIVISION OF OIL, GAS & MINII 14. I hereby certify that the foregoing is true and corr Signed Joseph P. Barrett	nced well to Coastal Oil and Gas	(2/21/49

Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

FORM APPRO	VED
Budget Bureau No.	1004-0135
Expires July 31,	1996

5. Lease Serial No.

U38256	14	<u> </u>	-14	(c)-	<u>30</u> 0
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OIL, GAS AND MINING

6. If Indian, Allottee or Tribe Name

abandoned well. Ose i Ol	III 3 100-3 (Al D) for such proposais.	N/A
SUBMIT IN TRIPLICATE	- Other instructions on reverse side	7. If Unit or CA/Agreement, Name and/or No
1. Type of Well Oil X Gas Well Other 2. Name of Operator COASTAL OIL & GAS CORPORATION ATT	N:C CAMERON	8. Well Name and No. Ute Tribal E (1-12C6) 1-12C6 9. API Well No.
3a. Address	3b. PhoneNo. (include area code)	43-013-30068-00
P. O. Box 1148 Vernal, Utah 84078	435-781-7023	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Descrip	ption)	
Sec 12-T3S-R6W SWNE		D 11 C
		11. County or Parish, State
		Duchesne Utah
12. CHECK APPROPR	NATE BOX(ES) TO INDICATE NATUREOF NOTICE, REPO	RT,OROTHERDATA
TYPE OF SUBMISSION	TYPE OF ACTIO	DN .
Please be advised Coastal Oil & (Utah 84078 is considered to be th	Alter Casing Fracture Treat Recland New Construction Recommend Change Plans Plug and Abandon Tempor Plug Back Water Convert to Injection Plug Back Water Plug State all pertinent details, including estimated starting date of any plete horizontally, give subsurface locations and measured and true of the operation results in a multiple completion or recompletion in a lotices shall be filed only after all requirements, including reclamation.) Gas Corporation at P. O. Box 1148 Vernal, the operator of the above referenced wells and conditions of the lease for the	papete X Other Change Of Disposal Operator
Effective date of change is January BLM Bond coverage is provided by Utah State bond coverage is U264		RECEIVED JAN 10 2000
		DIVISION OF

14. I hereby certify that the foregoing is true and correct Name(Printed/Typed)

John T. Elzner

Date 12/28/99

Title

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Please contact Cheryl Cameron at 435-781-7023 if you have any questions.

nited States Department of the Bureau OF Indian Affairs

Uintah and Ouray Agency
P. O. Box 130
988 South 7500 East
Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO:	FILE NO.	
Minerals and Mining	File Under]
Phone: (435) 722-4310		October 29, 2000
Fax: (435) 722-2809	□ Input Sheets	
	□ Division Orders	
Coastal Oil & Gas Corporation	☐ Title And Curative	
Attn: Carroll Wilson	. Lease	
Vernal, UT 84078	□ Correspondence	
	☐ Other	
Dear Mr. Wilson:	☐ Analyst	

Transmitted herewith for your records are Assignment(s) of Mining Lease for Oil and Gas Lease No.(s) listed below. These assignment(s) were approved on February 24, 2000, for record title only as indicated in our files.

LEASES NO.(S) 14-20-H62-1822, 1823, 1824, 1825, 2881, 2882, 2913, 2914, 2927, 2928, 2955, 2956, 2957 (Allotted Leases) 14-20-462-1130, 1131, 1322, 1323, 1329, 14-20-H62-1723, 1724, 1801, 1802, 1803, 1804, 1806, 1807, 1809, 1810, 2463, 2873, 2874, 2894, 2895, 2907, 3436, 4531, 4653, 4664, 4672, 4780 (JM leases)

ASSIGNOR:

Barrett Resources Corp.

ASSIGNEE:

Coastal Oil & Gas Corporation

We have enclosed a listing of the Record Title Interest – By Lease, according to our records. This shows the companies who own an interest in these leases, and their percentage of interest. If our records differ from yours, please notify this office immediately, so that we can make any necessary corrections.

As a reminder, we would like to inform you of Paragraph (h) in all Oil and Gas Leases:

"Assignment. No to assign, sublet, or transfer this lease or any interest herein by an operating agreement or otherwise before restrictions are removed, except with the written approval of the Superintendent...".

and, 25 Code of Federal Regulations, Part 211.26, and Part 212.22, Assignments and Overriding Royalties.

Page 2
Assignments of
Mining Leases

(a) Approved leases or any interest therein may be assigned or transferred only with the approval of the Secretary of the Interior, and to procure such approval the assignee must be qualified to hold such lease under existing rules and regulations and shall furnish a satisfactory bond conditioned for the faithful performance of the covenants and conditions thereof:

Provided, That in order for such assignment to receive favorable consideration the lessee shall assign either his whole interest or an undivided interest in the whole lease.

(b) No Lease or interest therein or the use of such lease shall be assigned, sublet, or transferred, directly or indirectly by working or drilling contract, or otherwise, without the consent of the Secretary of the Interior.

We apologize for the long process of these assignments. If you have any questions, please contact the Minerals and Mining Office.

Sincerely,

Minerals and Mining for Superintendent

Enclosures

STATE OF UTAH FORM 9 DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING 5. LEASE DESIGNATION AND SERIAL NUMBER: 6. IF INDIAN, ALLOTTEE OR TRIBE NALIE: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 1. TYPE OF WELL 8. WELL NAME and NUMBER: OIL WELL GAS WELL OTHER Exhibit "A" 2. NAME OF OPERATOR: El Paso Production Oil & Gas Company 3. ADDRESS OF OPERATOR: PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: South 1200 East CHY Vernal STATE Utah zip 84078 435-789-4433 4. LOCATION OF WELL **FOOTAGES AT SURFACE:** COUNTY: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: **UTAH** CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE DEEPEN REPERFORATE CURRENT FORMATION NOTICE OF INTENT (Submit in Duplicate) ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL Approximate date work will start: CASING REPAIR NEW CONSTRUCTION TEMPORARILY ABANDON CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TUBING REPAIR CHANGE TUBING PLUG AND ABANDON VENT OR FLARE SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL (Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL.SITE X OTHER: Name Change CONVERT WELL TYPE **RECOMPLETE - DIFFERENT FORMATION** 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. As a result of the merger between The Coastal Corporation and a wholly owned subsidary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001. See Exhibit "A"

El Paso Production Oil & Gas Company NAME (PLEASE PRIMT) John T Elzner Vice President	
	
SIGNATURE DATE 06-15-01	
NAME (PLEASE PRINT) John T Elzner TITLE Vice President	·
Coastal Oil & Gas Corporation	

RECEIVED

JUN 19 2001

DIVISION OF OIL, GAS AND MINING

State of Delaware

Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

111N - 2001

DIVISION OF OIL, GAS AND MINING



Darriet Smith Windson Harriet Smith Windson

AUTHENTICATION: 1061007

DATE: 04-03-01

0610204 8100

010162788

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall Vice President

Attest:

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

IUN 19 2001

DIVISION OF OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF OIL, GAS AND MINING

In Reply Refer To: 3106 UTSL-065841 (UT-924)

JUL 1 0 2001-

NOTICE

El Paso Production Oil & Gas Company

Oil and Gas

Nine Greenway Plaza

Houston TX 77046-0095

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of <u>Coastal Oil & Gas Corporation</u> into <u>El Paso Production Oil & Gas Company</u> with <u>El Paso Production Oil & Gas Company</u> being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entitities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from <u>Coastal Oil & Gas Corporation</u> to <u>El Paso Production Oil & Gas Company</u>. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.

Opolonia L. Abeyta Acting Chief, Branch of Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office

Vernal Field Office

MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217

State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114 Teresa Thompson (UT-922)

Joe Incardine (UT-921)

Form 3 160-5 (August 1999)

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135

Exp	oire:	s J	no	vem	ber	
 		_			_	
 ~						

Lease	SCHAL	MO.

					14-20-H62-	
6400 0 (488) 6				6. If Indian, A	Allottee or Tribe Name	
abandoned well.	Use Form 3160-3 (APD)	for suc	h proposal	S	UTE TRIBE	
SUBMIT IN TRIPLI	CATE – Other instruc	ctions	on revers	e side	7. If Unit or (CA/Agreement, Name and/or No.
1. Type of Well						
Oil Well Gas Well	Other				8. Well Name	
2. Name of Operator					UTE TRIBA	AL E 1-12C6
BARRETT RESOURCES CO					9. API Weil 1	No.
WILLIAMS PRODUCTION F 3a. Address	MI COMPANY, INC.	lah Dh	one No. (inclu	de greg code)	43-013-300	
1515 ARAPAHOE ST. TOW	ED 3 SHITE #1000	30. TIK	me 140. (meiu	ie ureu cone,	43-013-300	700
DENVER, CO 80202	ER 3, 3011E #1000	(303) 5	72-3900		10. Field and I	Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description		12-0000		ALTAMON	
,		,			11. County or	
2038' FNL & 1898' FEL					DUCHECN	IE COUNTY, UT
SWNE SEC. 12, T3S, R6W					DUCHESI	IE COUNTY, OT
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICAT	E NATURE	OF NOTICE, R	EPORT, OR (OTHER DATA
TYPE OF SUBMISSION			TY	PE OF ACTION	1	
X Notice of Intent	Acidize	☐ Deep	en	Production	(Start/Resume)	Water Shut-Off
A riouse of missing	Alter Casing		ture Treat	Reclamation	•	Well Integrity
Subsequent Report	Casing Repair	☐ New	Construction	Recomplet		X Other
	Change Plans		and Abandon		ly Abandon	SUCCESSOR OF OPERATOR
Final Abandonment Notice 13. Describe Proposed or Completed Ope	Convert to Injection		Back	Water Disp		
If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for fir	rk will be performed or provide operations. If the operation resubandonment Notices shall be file tal inspection.	the Bond N lits in a mu ed only afte	Io. on file with Itiple completion or all requireme	n BLM/BIA. Requi on or recompletion ents, including recla	ired subsequent re in a new interval amation, have be	eports shall be filed within 30 days, a Form 3160-4 shall be filed once en completed, and the operator has
EFFECTIVE JANUARY 1, 2000 WILL RELINQUISH THE OPER), BARRETT RESOURC RATORSHIP OF THE RE	ES COR FEREN	PORATION CED WELL	I (KNA WILLIA TO COASTAL	OIL AND GA	S CORPORATION.
						Calland
	<u> </u>	•			\$	AY 6 + 2022
					CIL, C	OMISION OF DAS AND MINING
Name (Printed/Typed) JOSEPH P. BARRETT		Title	•	Attorney-	-in-Fact XEXRESIX	<u> </u>
Signature Ban	-1711	Dat		?		
jau			RIL 15,200	STATE USE		
Approved by	I HIS SPAC	E FUR F	Title	GIMIE USE	Date	
Αμριονέα ογ			1100			
Conditions of approval, if any, are attachecertify that the applicant holds legal or eq which would entitle the applicant to condu	uitable title to those rights in the su		Office			

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

BUREAU OF LAND MANAGEMENT 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

14-20-H62-2463

UTE TRIBE

OPERATIONS

Date

SUBMIT IN TRIPLICATE – Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No	
1. Type of Well		· · · · · · · · · · · · · · · · · · ·		Ī	
☑ Oil Well ☐ Gas Well	Other			8. Well Name and No.	
2. Name of Operator				UTE TRIBAL E 1-12C6	
EL PASO PRODUCTION OF	L & GAS COMPANY			9. API Well No.	
3a. Address		3b. Phone No. (include	le area code)	43-013-30068	
P.O. BOX 1148 VERNAL, U	T 84078	(435) 781-7023		10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	on)		ALTAMONT	
				11. County or Parish, State	
2038' FNL & 1898 FEL SWNE SEC. 12, T3S, R6W				DUCHESNE COUNTY, UT	
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NATURE	OF NOTICE, R	REPORT, OR OTHER DATA	
TYPE OF SUBMISSION		TYI	PE OF ACTION	٧	
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production Reclamation	= * '	
— • • • • • • • • • • • • • • • • • • •	Change Plans	Plug and Abandon	_	ly Abandon SUCCESSOR OF	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disp	oosal OPERATOR	
If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab	13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.				
COASTAL OIL & GAS CORPO	RATION IS CONSIDERE	D TO BE THE OPER	RATOR ON TH	HE ABOVE DESCRIBED LANDS	
AND IS RESPONSIBLE UNDER	R THE TERMS AND CON	NDITIONS OF THE L	EASE FOR T	HE OPERATIONS CONDUCTED	
ON THE LEASED LANDS OR F	ORTIONS THEREOF, B	OND COVERAGE F	OR THIS WE	LL IS PROVIDED BY BIA	
NATIONWIDE BOND NO. 1140	66-A, EFFECTIVE JANU	JARY 1, 2000.			
COASTAL OIL & GAS CORPORATION WILL RELINQUISH THE OPERATORSHIP OF THE REFERENCED WELL TO EL PASO PRODUCTION OIL & GAS COMPANY ON THE ABOVE DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY BIA NATIONWIDE BOND NO. 103601473, EFFECTIVE MAY 7, 2001.					
14. I hereby certify that the foregoing	is true and correct				
Name (Printed/Typed)		Title			

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date

APRIL 15, 2002
THIS SPACE FOR FEDERAL OR STATE USE

Title

Office

Signature

Approved by

CHERYL CAMERON

Conditions of approval, if any, are attached. Approval of this notice does not warrant or

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.



United States Department of Interior

BUREAU OF INDIAN AFFAIRS Uintah and Ouray Agency

P. O. Box 130 988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO: Real Estate Services Phone: (435) 722-4310

Fax: (435) 722-2809 JUN 0 5 2002

El Paso Production Oil & Gas Company

Attn: Cheryl Cameron

PO Box 1148

Vernal, UT 84078

Dear Ms. Cameron:

We have received copies of Sundry Notices, dated April 15, 2001, informing this office of a change of operator for the following wells:

OPERATOR-FROM:

Barrett Resources Corp. (Now known as Williams

Production RMT Corporation)

TO:

Coastal Oil and Gas Corporation (Now known as El Paso

Production Oil & Gas Company)

Legal Description	Lease No.	Well No.	Location
SEC. 27-T3S-R6W	14-20-H62-1322	Cedar Rim 11	NENE
SEC. 27-T3S-R6W	14-20-H62-1322	Cedar Rim 11A	NESW
SEC. 28-T3S-R6W	14-20-H62-1323	Cedar Rim 12	SWNE
SEC. 28-T3S-R6W	14-20-H62-1323	Cedar Rim 12A	SESE
SEC. 33-T3S-R6W	14-20-H62-1328	Cedar Rim 16	SWNE
SEC. 34-T3S-R6W	14-20-H62-1329	Cedar Rim 15	SWNE
SEC. 19-T1S-R2W	14-20-H62-1751	Ute-4-19A2	NWSE
SEC. 24-T1S-R3W	14-20-H62-1761	Ute-7-24A3	NWSE
SEC. 7-T3S-R5W	14-20-H62-2389	Salaratus Wash 1-7C5	SWNE
SEC. 12-T3S-R6W	14-20-H62-2463	Ute Tribal E 1-12C6	SWNE
SEC. 12-T3S-R6W	14-20-H62-2463	Ute Tribal E 2-12C6	SWSW

	1 4 4	NEOW
14-20-H62-2811	Ute 1-7A2	NESW
14-20-H62-3436	BH Ute 1-35C6	SWNE
14-20-H62-4531	Ute Tribal 16-12	SESE
14-20-H62-4664	Unity Ouray 1-1A3	NWSE
14-20-H62-4707	Cedar Rim 14	SWNE
14-20-H62-4707	Cedar Rim 21	SESE
14-20-H62-4707	BLEY 2X-25C7	NESW
14-20-H62-4780	Ute Tribal 1-1C6	NWSE
14-20-H62-4869	Duchesne County UTE-1-3-C4	SENW
14-20-H62-4869	Ute Tribal 5-1	S/2 SENW
14-20-H62-4875	Ute Tribe 1-25C6	SWNE
14-20-H62-4875	Ute Tribal 2-25C6	NESW
	14-20-H62-4531 14-20-H62-4664 14-20-H62-4707 14-20-H62-4707 14-20-H62-4707 14-20-H62-4780 14-20-H62-4869 14-20-H62-4869 14-20-H62-4875	14-20-H62-3436 BH Ute 1-35C6 14-20-H62-4531 Ute Tribal 16-12 14-20-H62-4664 Unity Ouray 1-1A3 14-20-H62-4707 Cedar Rim 14 14-20-H62-4707 BLEY 2X-25C7 14-20-H62-4780 Ute Tribal 1-1C6 14-20-H62-4869 Duchesne County UTE-1-3-C4 14-20-H62-4869 Ute Tribal 5-1 14-20-H62-4875 Ute Tribe 1-25C6

This office concurs with the change of operator. All operations will be covered under El Paso's Bond filed with this office, for those wells on trust property.

Please be advised that approval of this Change of Operator does not replace the Lessee(s) of Record, nor does it relieve the Lessee(s) of Record of their responsibilities according to lease terms and conditions.

If you have any questions regarding the above, please contact the Real Estate Office at (435) 722-4310.

Sincerely,

Sgd William Ditchywy

Acting Superintendent

DMITCHELL/pcblack:060402
Agency Chrono
Real Estate Chrono
File Copy
Jerry Kenczka, BLM/Vernal
Energy & Minerals, Ute Tribe
Ute Distribution Corporation, Roosevelt, UT
Lisha Cordova, State of Utah
Theresa Thompson, BLM/State Office

OPERATOR CHANGE WORKSHEET

ROUTING

1. CDW-2. FILE

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

X Merger

FROM: (Old Operator):	TO: (New Operator)	TO: (New O	perator):			
BARRETT RESOURCES CORP	COASTAL OIL & GAS CORP	EL PASO PRO		OIL & GA	S COMP.	ANY
Address: 1515 ARAPAHOE ST	Address: P O BOX 1148	Address: P O E				
TOWER 3 STE 1000						
DENVER, CO 80202	VERNAL, UT 84078	VERNAL, UT	84078			
Phone: 1-(303)-572-3900	Phone: 1-(435-781-7023	Phone: 1-(435)				
Account No. N9305	Account No. (N0230)	Account No.				
CA	No.	Unit:				***
WELL(S)		<u> </u>				
	SEC TWN	API NO	ENTITY	LEASE	WELL	WELL
NAME	RNG		NO	TYPE	TYPE	STATUS
UTE 1-7A2	07-01S-02W	43-013-30025	5850	INDIAN	ow	P
UTE 4-19A2	19-01S-02W		5895	INDIAN	ow	P
UNITA OURAY 1-1A3	01-01S-03W			INDIAN	ow	P
UTE 7-24A3	24-01S-03W	43-013-30203		INDIAN	ow	P
SALARATUS WASH 1-7C5	07-03S-05W		5480	INDIAN	ow	TA
UTE TRIBAL K-1	01-03S-06W	43-013-30280	4530	INDIAN	ow	P
CEDAR RIM 14	10-03S-06W		6375	INDIAN	ow	S
CEDAR RIM 21	10-03S-06W		10663	INDIAN	OW	S
UTE TRIBAL E 1-12C6	12-03S-06W	43-013-30068	8400	INDIAN	ow	P
UTE TRIBAL E 2-12C6	12-03S-06W	43-013-30500	4531	INDIAN	ow	S
H B TRIBAL FEDERAL 1-25	25-03S-06W		10704	INDIAN	ow	S
UTE FEDERAL 2-25	25-03S-06W	43-013-31093	10711	INDIAN	OW	S
CEDAR RIM 11	27-03S-06W	43-013-30352	6380	INDIAN	GW	S
CEDAR RIM 11A	27-03S-06W	43-013-30797	6316	INDIAN	ow	P
CEDAR RIM 12	28-03S-06W	43-013-30344	6370	INDIAN	OW	S
CEDAR RIM 12A	28-03S-06W	43-013-31173	10672	INDIAN	OW	P
BLEY 2X-25C7	25-03S-07W	43-013-31636	11928	INDIAN	ow	TA
CEDAR RIM 16	33-03S-06W	43-013-30363	6390	INDIAN	ow	S
CEDAR RIM 15	34-03S-06W	43-013-30383	6395	INDIAN	ow	P
BH UTE 1-35C6	35-03S-06W	43-013-30419	10705	INDIAN	ow	P
UTE TRIB BRINK 5-1 (1-5D5)	05-04S-05W	43-013-30081	2305	INDIAN	ow	S
OPERATOR CHANGES DO	CUMENTATION					
Enter date after each listed item is	completed					
1. (R649-8-10) Sundry or legal doc	umentation was received from the FOR	MER operator or	1 :	12/12/1999	•	
	umentation was received from the NEV			01/10/2000	_	

1.	(R649-8-10) Sundry or legal documentation was received from the FORMER operator on:	12/12/1999
1.	(R649-8-10) Sundry or legal documentation was received from the NEW operator on:	01/10/2000
2.	(R649-8-10) Sundry or legal documentation was received from the FORMER operator on:	05/01/2002
2.	(R649-8-10) Sundry or legal documentation was received from the NEW operator on:	05/01/2002

3. The new company has been checked through the **Department of Commerce**, **Division of Corporations Database on:** 06/20/2002

4.	Is the new operator registered in the S_	YES I	Business Number: <u>608186-0143</u>
5.	If NO , the operator was contacted con_	N/A	

7.	7. Federal Wells: The BLM has approved the merger, name change, or	or operator change for all wells listed on
	listed on Federal leases on: 06/10/2001	
8.	8. Indian Lease Wells: The BIA has approved the merger, name ch	nange, or operator change for all wells
	listed on Indian leases on: 06/05/2002	sample for the product of the produc
_	O Federal and Federal Visit Vi	
9.	9. Federal and Indian Units:	1
	The BLM or BIA has approved the successor of unit operator for wells listed	lon: N/A
10	10. Federal and Indian Communization Agreements ("CA"):	
	The BLM or BIA has approved the operator for all wells listed within a CA of	on: N/A
11	11. Underground Injection Cont The Division has approved UIC Form 5,	Transfer of Authority to Inject,
	for the enhanced/secondary recovery unit/project for the water disposal well(s	
D	DATA ENTRY:	
1.	1. Changes entered in the Oil and Gas I 06/20/2002	
2.	2. Changes have been entered on the Monthly Operator Change Spread Sheet	on: <u>06/20/2002</u>
3.	3. Bond information entered in RBDMS on:	N/A
4.	4. Fee wells attached to bond in RBDMS on:	N/A
S	STATE WELL(S) BOND VERIFICATION:	
1.	State well(s) covered by Bond Numbe N/A	
371	EEDED AT WELL (C) DOND VEDVER CARRON	
F)	FEDERAL WELL(S) BOND VERIFICATION:	27/4
1.	1. Federal well(s) covered by Bond Number:	N/A
IN	INDIAN WELL(S) BOND VERIFICATION:	
1.	1. Indian well(s) covered by Bond Number: 1	03601473
F	FEE WELL(S) BOND VERIFICATION:	
	1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Num	nber N/A
_	2. The FORMER assessment of the first of the	N/A
۷.	2. The FORMER operator has requested a release of liability from their bond on: The Division sent response by letter or N/A	<u>N/A</u>
	LEASE INTEREST OWNER NOTIFICATION:	
	3. (R649-2-10) The FORMER operator of the fee wells has been contacted and in	nformed by a letter from the Division
	of their responsibility to notify all interest owners of this change on:	N/A

6. (R649-9-2)Waste Management Plan has been received on: PLAN IN PLACE

Form 3160-5

UNITY

FORM APPROVED
OMB No. 1004-0135
Expires Jnovember 30, 2000

August 1999)	PARTMENT OF THE INT	ERIOR		Expires	Inovember 30, 2000	
	REAU OF LAND MANAG			5. Lease Serial l	No.	
	NOTICES AND REPORTS			14-20-H62-2	463	
	is form for proposals to			6. If Indian, Allo	ottee or Tribe Name	
	I. Use Form 3160-3 (APD)			Ute Indian T		
	.ICATE – Other instru	ıctions on revers	e side	7. If Unit or CA	/Agreement, Name and/or	No.
. Type of Well X Oil Well Gas Well	Other			8. Well Name a	nd No.	
. Name of Operator	Conter			Ute Tribal #I	E-1-12C6	
El Paso Production Oil & Gas	Company			9. API Well No.		
a. Address	Joinpany	3b. Phone No. (include	area code)	43-013-3006	88	
P.O. Box 1148 Vernal, UT 84	078	(435) 781-7024	·	10. Field and Poo	ol, or Exploratory Area	
Location of Well (Footage, Sec., T.,	CONTRACTOR OF THE PROPERTY OF	1(100) 101 102		Altamont/Blu	uebell	
• -				11. County or Pa	rish, State	
SWNE Section 12-T3S-R6W	- 2338 'FNL & -1989 'FEL			Duchesne, U	Jtah	
12. CHECK	APPROPRIATE BOX(ES) TO	INDICATE NATURE	OF NOTICE, RE	PORT, OR OTH	ER DATA	
TYPE OF SUBMISSION			PE OF ACTION			
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production Reclamation	(Start/Resume)	Water Shut-Off Well Integrity	
X Subsequent Report	Casing Repair	New Construction	Recomplete		Other	
	Change Plans	Plug and Abandon		ly Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disp	·		
3. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the w following completion of the involve testing has been completed. Final determined that the site is ready for f	nally or recomplete horizontally, gork will be performed or provided operations. If the operation rest Abandonment Notices shall be filtinal inspection. 2 GL DP61 Followed by 1	give subsurface locations a the Bond No. on file with ults in a multiple completi led only after all requirem	nd measured and the BLM/BIA. Requipment of the Requipment of the Requipment of the Requipment of the Requipments, including recurrence of the Requipment of	nue vertical depths uired subsequent re in a new interval, clamation, have bee	or an pertinent markers a ports shall be filed within a Form 3160-4 shall be an completed, and the op	nn 30 days nn 30 days filed once erator has
				RE	CEIVED)
					JL 0 1 2002	
				DI	VISION OF	
14. I hereby certify that the foregoing is	true and correct	l Title		OIL, GA	S AND MINING	
Name (Printed/Typed) Sheila Upchego	_	Regulatory Ana	alyst			
Signate July	halan	Date June 27, 2002				
	THIS SPA	ACE FOR FEDERAL OR	STATE USE			
Approved by		Title		Date		

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. (Instructions on reverse)

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

ROUTING 1. DJJ 2. CDW

Change of Operator (Well Sold)

X Operator Name Change

The operator of the well(s) listed below has changed, effective:	7/1/2006				
FROM: (Old Operator):	TO: (New Operator):				
N1845-El Paso Production O&G Company	N3065-El Paso E&P Company, LP				
1001 Louisiana Street	1001 Louisiana Street				
Houston, TX 77002	Houston, TX 77002				
Phone: 1 (713) 420-2300	Phone: 1 (713) 420-2131				
CA No.	Unit:				
OPERATOR CHANGES DOCUMENTATION					
Enter date after each listed item is completed	7/5/2007				
1. (R649-8-10) Sundry or legal documentation was received from the					
2. (R649-8-10) Sundry or legal documentation was received from the					
3. The new company was checked on the Department of Commerce	ce, Division of Corporations Database on: 3/30/2006				
4. Is the new operator registered in the State of Utah: YES	Business Number: 2114377-0181				
5. If NO , the operator was contacted contacted on:	7				
6a. (R649-9-2)Waste Management Plan has been received on:	requested 7/18/06				
6b. Inspections of LA PA state/fee well sites complete on:	ok				
6c. Reports current for Production/Disposition & Sundries on:					
7. Federal and Indian Lease Wells: The BLM and or the	BIA has approved the merger, name change,				
or operator change for all wells listed on Federal or Indian leases					
8. Federal and Indian Units:					
The BLM or BIA has approved the successor of unit operator f	for wells listed on:not yet				
9. Federal and Indian Communization Agreements (
The BLM or BIA has approved the operator for all wells listed	within a CA on: n/a				
10. Underground Injection Control ("UIC") The D	vivision has approved UIC Form 5, Transfer of Authority to				
Inject, for the enhanced/secondary recovery unit/project for the	water disposal well(s) listed on: 7/14/2006				
DATA ENTRY:	7/10/2007				
1. Changes entered in the Oil and Gas Database on:	7/19/2006 Spread Sheet on: 7/19/2006				
2. Changes have been entered on the Monthly Operator Change S					
3. Bond information entered in RBDMS on:	7/19/2006				
4. Fee/State wells attached to bond in RBDMS on:	<u>7/19/2006</u> <u>7/19/2006</u>				
5. Injection Projects to new operator in RBDMS on:	7/5/2006				
6. Receipt of Acceptance of Drilling Procedures for APD/New on:	173/2000				
BOND VERIFICATION:					
1. Federal well(s) covered by Bond Number:	103601420				
2. Indian well(s) covered by Bond Number:	103601473				
3. (R649-3-1) The NEW operator of any fee well(s) listed covered	by Bond Number 400JU0708				
a. The FORMER operator has requested a release of liability from t	heir bond on: n/a applicable wells moved				
The Division sent response by letter on:	n/a				
LEASE INTEREST OWNER NOTIFICATION:					
4. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division					
of their responsibility to notify all interest owners of this change	on: <u>7/20/2006</u>				
COMMENTS:					

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING 5, LEASE DESIGNATION AND SERIAL NUMBER:							
	MULTIPLE LEASES 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:						
SUNDRY	Z LINIT OA LODESMENT NAME:						
Do not use this form for proposals to drill n	rent bottom-hole depth, reenter plugged wells, or to orm for such proposals.	7. UNIT or CA AGREEMENT NAME:					
TYPE OF WELL OIL WELL			8. WELL NAME and NUMBER: SEE ATTACHED				
2. NAME OF OPERATOR:		1:01/	9. API NUMBER:				
	OIL AND GAS COMPANY	N 1845					
3, ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE	ALBUQUERQUE NM	87113 PHONE NUMBER: (505) 344-9380	10. FIELD AND POOL, OR WILDCAT: SEE ATTACHED				
4. LOCATION OF WELL			LINEALL & BUOLEONE				
FOOTAGES AT SURFACE: SEE A	ATTACHED		COUNTY: UINTAH & DUCHESNE				
QTR/QTR, SECTION, TOWNSHIP, RAN	IGE, MERIDIAN:		STATE: UTAH				
11. CHECK APPI	ROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPO	RT, OR OTHER DATA				
TYPE OF SUBMISSION		TYPE OF ACTION					
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION				
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL				
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION OPERATOR CHANGE	TEMPORARILY ABANDON TUBING REPAIR				
	CHANGE TO PREVIOUS PLANS CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE				
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL				
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF				
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER: CHANGE OF				
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	OPERATOR				
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all p	ertinent details including dates, depths, volume	es, etc.				
	HAT EL PASO PRODUCTION O						
TRANSFERRED ITS OPE	ERATORSHIP TO EL PASO E&P O E&P COMPANY, L.P. IS CONS	' COMPANY, L.P. (NEW OPERA SIDERED TO BE THE NEW OPE	TOR) EFFECTIVE JUNE 30, July				
ATTACHED WELL LOCA		SIDENCED TO BE THE NEW OF E	in the second se				
51 D400 51D 00MD4N	V I D IO GEODONOIDI E UNDE	D THE TERMS AND CONDITION	NO OF THE LEASE(S)				
FOR THE OPERATIONS	Y, L.P. IS RESPONSIBLE UNDER CONDUCTED UPON LEASED L	ANDS. BOND COVERAGE IS F	PROVIDED BY THE STATE				
OF UTAH STATEWIDE B	BLANKET BOND NO. 400JU0705	, BUREAU OF LAND MANAGEM	MENT NATIONWIDE BOND				
NO. 103601420, AND BU	IREAU OF INDIAN AFFAIRS NAT	FIONWIDE BOND NO. 10360147	73 .				
El Paso E & P Compa	any, L. P. N3065						
1001 Louisiana	7.000						
Houston, TX 77002							
h Jeggan	ma Coulh						
William M. Griffin	n, Sr. Vice President						
NAME (PLEASE PRINT) CHERYL	CAMERON	TITLE AUTHORIZED R	EGULATORY AGENT				
A 1. 00	3	DATE 6/20/2006					
SIGNATURE NELLE	Comeron	DATE 0/20/2000					
This space for State use only)	ED 7119106		DCO:::				
APPKUV	ED 7/19/06		RECEIVED				

Carline Russell

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician (See Instructions on Reverse Side)

JUL 0 5 2006

DIV. OF OIL, GAS & MINING

	FORM 9					
	s ING	5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-2463				
SUND	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:					
	sals to drill new wells, significantly deepen on gged wells, or to drill horizontal laterals. Us		7.UNIT or CA AGREEMENT NAME:			
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: UTE TRIBAL E 1-12C6			
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP			9. API NUMBER: 43013300680000			
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Der	nver, CO, 80202 303 291-	PHONE NUMBER: 6417 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2038 FNL 1898 FEL			COUNTY: DUCHESNE			
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SWNE Section: 12	(P, RANGE, MERIDIAN: Township: 03.0S Range: 06.0W Meridian:	U	STATE: UTAH			
11. CHE	CK APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPORT,	OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION				
✓ NOTICE OF INTENT	ACIDIZE	ALTER CASING	CASING REPAIR			
Approximate date work will start: 1/20/2010	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS	CHANGE TUBING COMMINGLE PRODUCING FORMATIONS	☐ CHANGE WELL NAME ☐ CONVERT WELL TYPE			
SUBSEQUENT REPORT	DEEPEN	FRACTURE TREAT	□ NEW CONSTRUCTION			
Date of Work Completion:	OPERATOR CHANGE	✓ PLUG AND ABANDON	☐ PLUG BACK			
SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME ☐ REPERFORATE CURRENT FORMATION	RECLAMATION OF WELL SITE SIDETRACK TO REPAIR WELL	☐ RECOMPLETE DIFFERENT FORMATION ☐ TEMPORARY ABANDON			
Dute of Spaa.	☐ TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL			
☐ DRILLING REPORT	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION			
Report Date:	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EL PASO REQUESTS ACCEPTANCE FOR RECORD TO PLUG ADN ABANDON SUBJECT WELL PER ATTACHED PROCEDURE. BLM SUNDRY FOR APPROVAL HAS BEEN SUBMITTED. Accepted by the Utah Division of Oil, Gas and Mining Date: January 11, 2010 By:						
NAME (PLEASE PRINT)	PHONE NUMBER	TITLE				
Marie Okeefe SIGNATURE	303 291-6417	Sr Regulatory Analyst DATE				
N/A		12/18/2009				



PLUG AND ABANDONMENT PROGNOSIS

UTE TRIBAL E1-12C6
API #: 4301330068
SW NE SEC 12-T3S-R6W
DUCHESNE COUNTY, UT
BLM LEASE #: 1420H622463

WELL DATA:

ELEVATIONS: GL 6,040' KB 6,058'

FORMATION TOPS: GREEN RIVER @ 3,447', TGR3 @ 6,883'; WASATCH @ 8,439'

DRILL DEPTH: 10,202'

PBTD: 10,172'

HOLE/CASING SIZES:

17-1/2" hole 13-3/8" 54.5# K-55 @ 515' with 500 SXS 12-1/4" hole 9-5/8" 40# S95, N-80 @ 7,888' with 750 SXS

8-3/4" hole 7" 26# S95 @ 10,199' with 550 SXS

7" TOL @ 7,271'

PERFS:

8,448' - 9,368'

NOTE: Well has been cycling since June 1993.

<u>CEMENT DESIGN</u>: Class G Cement, 15.8 ppg, 1.15 FT3/SX. Displace with corrosion inhibited produced water.

ABANDONMENT PROGNOSIS:

- 1. Notify BLM of P&A operations at least 24 hrs prior to starting abandonment operations.
- 2. MIRUPU. Blow well down to tank. Remove wellhead equipment. NUBOPE.
- 3. Unseat 2-3/8" tubing side string and TOOH lying down.
- 4. Check for down hole hydraulic pump. Release 7" Baker TAC @ 8459' and TOOH with 2-7/8" tubing and BHA.

- 5. Plug #1. Establish injection rate. Set 7" CICR @ 8400". Squeeze perforations w/ 75 SXS Class G cement. Pump 60 SXS through CICR. Sting out of CICR and spot 15 SXS on top of CICR. If unable to establish injection rate, spot 200" plug 7,320-7,120" w/ 70 SXS (2% CaCl2 optional). Reverse tubing clean with corrosion inhibited produced water. WOC and tag w/ tubing.
- 6. Plug #2. Spot 200' stabilizer plug 5,400-5,200' w/ 75 SX Class G cement (2% CaCl2 optional). Reverse tubing clean with corrosion inhibited produced water. WOC and tag w/ tubing.
- 7. RU perforators and RIH to perforate squeeze holes at top of Green River @ 3,450'.
- 8. Plug #3. Establish injection rate. Set 9-5/8" CICR @ 3,400'. Squeeze perforations w/ 90 SXS Class G cement. Pump 60 SXS through CICR. Sting out of CICR and spot 30 SXS on top of CICR. If unable to establish injection rate, spot 200' plug 3,500-3,300' w/ 75 SXS (2% CaCl2 optional). Reverse tubing clean with corrosion inhibited produced water. WOC and tag w/ tubing.
- 9. Free point, cut 9-5/8" casing at 565' and lay down. TIH with tubing to 615'.
- 10. Plug #4. Spot 130-150' balanced plug, 50' inside stub, (50' across open hole if any) and 50' into surface casing w/ 95 SXS Class G cement (2% CaCl2 optional). Reverse tubing clean with corrosion inhibited produced water. WOC and tag w/ tubing.
- 11. RIH w/ 12 1/4" bit to TOC.
- 12. Plug #5. TIH w/ 13-3/8" CIBP and set above top of cement. Mix and spot 10 SXS Class G cement on top. Reverse tubing clean with corrosion inhibited produced water.
- 13. Plug #6. TIH to 100'. Mix and spot 75 SXS Class G cement surface plug (2% CaCl2 optional). Cement surface annulus via 1" tubing if necessary.
- 14. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include Well Name & Number, Operator, BLM Lease Number, Location Qtr/Qtr Sec, Township, Range. RDMOL
- 15. Restore location.

515'

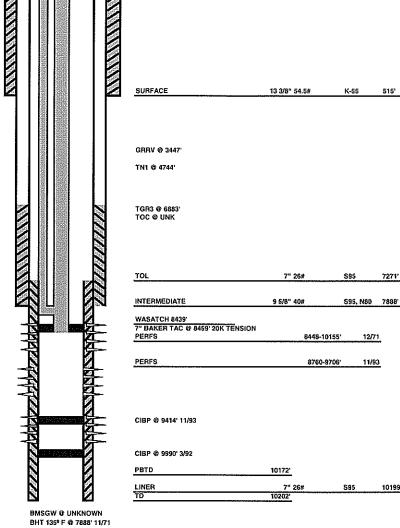
7271'

10199

AS IS

SEC 12 T3S R6W LAT 14:10.1 LONG 110:30:28.12 DUCHESNE COUNTY, UT API# 4301330068





HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SACKS	SET DEPTH
17 1/2"	13 3/8"	54.5#	K-55	500SXS	515'
12 1/4°	9 5/8"	40#	S95, N80	750 SXS	7888'
8 3/4"	7"	26#	S95	550 SXS	101991
TOL	7"	26#	S95		7271'

PERFORATIONS	2	
PERFS	8448-10155'	12/71
CIBP	9990'	3/92
PERFS	8760-9706'	11/93
CIBP	9414'	11/93
OPEN PERES	8448-93681	

TBG DETAIL 1/06/2001

NOTE: NOT TO SCALE

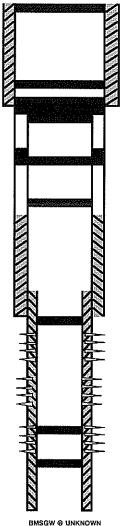
2 7/8" LANDING COLLAR 2 7/8" 2 7/8" LANDING COLLAR 2 7/8"
1 JT 2 7/8" 8RD N80
XO 8RD TO NU LOK
275 JTS 2 7/8" N80 NU LOK
7' SUB XO TO 8RD
TRICO PUMP CAVITY @ 8332.70'
1 JT 2 7/8" 8RD N80
4 1/2" PBGA
1 JT 2 7/8" 8RD N80
TBG PLUG
6' PERF SUB
7" BAKER TAC @ 8458.64'
TBG LANDED W/ 20K TENSION

2 3/8" LANDING COLLAR
XO 2 7/8" 8RD TO 2 7/8"NU LOK
XO 2 7/8" NU LOK TO 2 7/8" 8RD
XO 2 7/8" 8RD TO 0 2 3/8" 8RD
2 4" SUBS 2 3/8" 8RD
XO 2 3/8" 8RD TO DSS-HT
262 JTS DSS NS0 8296.73"
STINGER
TBG LANDED W/8K COMPRESSION

PROPOSED P&A

SEC 12 T3S R6W LAT 14:10.1 LONG 110:30:28.12 DUCHESNE COUNTY, UT API# 4301330068 LEASE # 1420H622463

GL 6040' KB 6058'



PLUG #6 100' TO SURFACE W/ 75 SXS CLASS G

PLUG #5 13 3/8" CICR @ 450' W/ 10 SXS CLASS G ON TOP

SURFACE 13 3/8" 54.5# K-55 515'
PLUG #4 615-465' W/ 95 SXS CLASS G

PLUG #3 9 5/8" CICR @ 3400' W/ 60 SXS CLASS G INTO AND 30 SXS ON TOP GRRV @ 3447' SQ HOLES @ 3450' TN1 @ 4744'

PLUG #2 5400-5200' W/ 75 SXS CLASS G

TGR3 @ 6883' TOC @ UNK

CIBP @ 9414' 11/93

CIBP @ 9990' 3/92

 PBTD
 10172'

 LINER
 7° 26#
 \$95
 10199'

 TD
 10202'

BHT 135° F @ 7888' 11/71

NOTE: NOT TO SCALE

TBG DETAIL 1/06/2001

2 7/8" LANDING COLLAR 2 7/8"
1 JT 2 7/8" 8RD N80
XO 8RD TO NU LOK
276 JTS 2 7/8" N80 NU LOK
7' SUB XO TO 8RD
TRICO PUMP CAVITY @ 8332.70'
1 JT 2 7/8" 8RD N80
4' SUB
4 1/2" PBGA
1 JT 2 7/8" 8RD N80
TBG PLUG
6' PERF SUB
7" BAKER TAC @ 8458.64'
TBG LANDED W/ 20K TENSION

2 3/8" LANDING COLLAR XO 2 7/8" 8 RD TO 2 7/8" NU LOK XO 2 7/8" NU LOK TO 2 7/8" 8 RD XO 2 7/8" 8 RD TO 2 3/8" 8 RD 2 4" SUBS 2 3/8" 8 RD XO 2 3/8" 8 RD TO DSS-HT 262 JTS DSS N80 8296.73' STINGER TBG LANDED W/ 8K COMPRESSION

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SACKS	SET DEPTH
17 1/2"	13 3/8"	54.5#	K-55	500SXS	515'
12 1/4"	9 5/8"	40#	S95, N80	750 SXS	7888'
8 3/4"	7"	26#	595	550 SXS	10199'
TOL	7"	26#	595		7271'

	12/71
9990'	3/92
8760-9706'	11/93
9414'	11/9:
	8760-9706'

	FORM 9		
	STATE OF UTAH DEPARTMENT OF NATURAL RESOURC DIVISION OF OIL, GAS, AND MII		5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-2463
SUNDF	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposottom-hole depth, reenter plu DRILL form for such proposals.	sals to drill new wells, significantly deepen ugged wells, or to drill horizontal laterals. U	existing wells below current Use APPLICATION FOR PERMIT TO	7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: UTE TRIBAL E 1-12C6
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP			9. API NUMBER: 43013300680000
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900, Der		NE NUMBER: -6417 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2038 FNL 1898 FEL QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SWNE Section: 12	COUNTY: DUCHESNE STATE: UTAH		
11. CHE	CK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	☐ ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ SUBSEQUENT REPORT Date of Work Completion: 3/31/2010	DEEPEN	FRACTURE TREAT	□ NEW CONSTRUCTION
3/31/2010	☐ OPERATOR CHANGE	✓ PLUG AND ABANDON	☐ PLUG BACK
SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
·	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
DRILLING REPORT	☐ TUBING REPAIR		☐ WATER DISPOSAL
Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:
	MPLETED OPERATIONS. Clearly show all per IPANY PLUGGED AND ABANDO PER THE ATTACHED REPO	ONED THE SUBJECT WELL ORT. A	Accepted by the Utah Division of I, Gas and Mining R RECORD ONLY
NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst	
SIGNATURE N/A		DATE 8/3/2010	



EL PASO PRODUCTION

Page 1 of 2

Operations Summary Report

Legal Well Name:

UTE TRIBAL E 1-12C6

Common Well Name: UTE TRIBAL E 1-12C6

Event Name:

ABANDONMENT

Start:

3/22/2010

Spud Date: 9/29/1971 3/31/2010

End: Group:

Contractor Name: Rig Name:

WESTERN WELLSITE SERVIC **WWS**

Rig Release: 3/31/2010

Ria Number: 1

Rig Name: WWS Rig Number: 1						
Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/24/2010	12:00 - 17:30	5.50		06		HSM JSA TOPIC; RIGGING UPMIRU
	17:30 - 18:30	1.00	С	06		CREW TRAVEL FROM LOC
3/25/2010	06:00 - 07:00	1.00	С	06		CREW TRAVEL TO LOC HSM JSA TOPIC; PRESSURE ON LINES
,	07:00 - 10:00	3.00		08		CSIP= 50 PSI TSIP= 50 PSIRU HOT OIL TRUCK FILL 2 7/8" TBG w 3 BBLS OF TPW PRESSURE UP TO 500 PSI BLED OFF PRESSURE RU ON 2 3/8" TBG FILL w 3 BBLS OF TPW CIRC WELL w HOT TPWCIRC UP AND CATCH TBG PMP w 65 BBLS OF HOT TPW LD SAME
1	10:00 - 12:30	2.50		10		ND WELL HEAD NU BOPE
1	12:30 - 16:00	3.50		04		TIH w 2 3/8" SIDE STRING LD STINGERTTL OF 262 JTS
	16:00 - 18:00	2.00		04		ND BOPE ATTEMPT TO PULL TBG HANGER BOWL STUCK UNABLE TO PULL OUT OF WELL HEADNU BOPE RELEASE 7" TAC SOH w 2 7/8" TBG SECURE WELL SDFN
	18:00 - 19:00	1.00		06		CREW TRAVEL FROM LOC
3/26/2010	06:00 - 07:00	1.00		06		CREW TRAVEL TO LOC HSM JSA TOPIC; TRIPPING TBG
	07:00 - 12:00	5.00	С	04		FLUSH TBG w 65 BBLS OF HOT TPW FINISH TOH w 2 7/8" TBG LD BHATTL OF 279 JTS
	12:00 - 15:00	3.00	С	04		PU 7" CICR TIH w 2 7/8" TBG SET CICR @ 8398'
	15:00 - 16:00	1.00		14		PMP 60 BBLS OF TPW DWN TBG ATTEMPT TO ESTABLISH INJECTION RATEWELL ON VACUME PMP PLUG #1 100 SX OF CMT w 2% CC LCM STING OUT OF CICRPMP 15 SX ON TOP OF CICR TOC @ 8318'
	16:00 - 17:30	1.50	С	14		TOH w 2 7/8" TO 7328' PMP 70 BBLS OF TPW SECURE WELL SDFN
	17:30 - 18:30	1.00		06		CREW TRAVEL FROM LOC
3/27/2010	06:00 - 07:00	1.00		06		CREW TRAVEL TO LOC HSM JSA TOPIC; TRIPS AND FALLS
	07:00 - 08:30	1.50		08		RU PMP FILL 9 5/8" CSG w 320 BBLS OF HOT TPW ESTABLISH CIRC
	08:30 - 12:00	3.50		14		PMP PLUG #2 @ 7328' 70 SX OF CMT w 2% CC TOH TO 6330' WOCWHILE WOC CIRC WELL w 250 BBLS OF HOT TPW
	12:00 - 13:00	1.00	C	14		TIH w 2 7/8" TBG TAG PLUG #2 @ 7128' 200' OF CMTPLUG #2 7328' - 7128'TOH w 2 7/8" TBG TO 5402'FILL CSG w 7 BBLS OF HOT TPWTEST 9 5/8" CSG TO 500 PSI TEST GOOD BLED OF PRESSURE
	13:00 - 16:00	3.00	C	14		PMP PLUG #3 @ 5402' 80 SX OF CMT w 2% CC TOH w 2 7/8" TBG TO 3404' WOC
	16:00 - 18:00	2.00	C	14		TIH w 2 7/8" TBG TAG PLUG #3 5212' 190' OF CMT PLUG IS SHORTPMP ADDTIONAL 20 SX OF CMTTOH TO 4200'SECURE WELL SDFW
	18:00 - 19:00	1.00	С	06		CREW TRAVEL FROM LOC
3/28/2010	06:00 - 06:00					NO ACTIVITY DOWN FOR WEEKEND
3/29/2010	06:00 - 06:00					NO ACTIVITY DOWN FOR WEEKEND
3/30/2010	06:00 - 07:00	1.00	С	06		CREW TRAVEL TO LOC HSM JSA TOPIC; WORKING WITH WIRELINE
	07:00 - 08:30	1.50	С	04		TIH w 2 7/8" TBG TAG PLUG #3 @ 5182' PLUG #3 5402' - 5182' TOH w 2 7/8" TBG LD SETTING TOOL
	08:30 - 09:30	1.00	С	11		RU WIRELINE TRUCK RIH w 3 1/8" GUN PERFORATE @ 4600'TIH w WIRELINE LD PERFORATING GUN
	09:30 - 10:00	0.50	С	08		RU RIG PMP FILL 9 5/8" CSG w 15 BBLS OF HOT TPW ESTABLISH INJECTION RATE 1 1/2" BPM @ 500 PSIBLED OFF PRESSURE
	10:00 - 12:00	2.00	С	04		PU 8 1/2" BIT TIH w 2 7/8" TBG TO 4520'TOH w 2 7/8" TBG LD 8 1/2" BIT
	12:00 - 14:00	2.00	С	04		PU 9 5/8" CICR TIH w 2 7/8" TBG & SET @ 4499'
	14:00 - 15:30	1.50		14		PMP PLUG #4 125 SX OF CMT 100 SX INTO CICR STING 25 SX ON

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Operations Summary Report

Legal Well Name:

UTE TRIBAL E 1-12C6

Common Well Name: UTE TRIBAL E 1-12C6

Event Name:

WWS

ABANDONMENT

Start:

3/22/2010

Spud Date: 9/29/1971

End:

Group:

3/31/2010

Contractor Name: Rig Name:

WESTERN WELLSITE SERVIC

Rig Release: 3/31/2010

Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/30/2010	14:00 - 15:30	1.50	С	14		TOPTOC 4431'
	15:30 - 16:00	0.50	С	04		TOH w 2 7/8" TBG LD SETTING TOOL
	16:00 - 16:30	0.50	С	11		RU WIRELINE TRUCK RIH w 3 1/8" GUN PERFORATE @ 3450'TIH w WIRELINE LD PERFORATING GUN RD WIRELINE
	16:30 - 17:00	0.50	С	08		RU RIG PMP FILL 9 5/8" CSG w 12 BBLS OF HOT TPW ESTABLISH INJECTION RATE 1 1/2 BPM @ 250 PSI
	17:00 - 17:30	0.50	С	04		TIH w 18 JTS OF 2 7/8" TBG SECURE WELL SDFN
	17:30 - 18:30	1.00		06		CREW TRAVEL FROM LOC
3/31/2010	06:00 - 07:00	1.00		06		CREW TRAVEL TO LOC HSM JSA TOPIC; TRIPPING TUBING
,	07:00 - 09:00	2.00		14		TOH LD 18 JTS OF 2 7/8" TBGPU 9 5/8" CICR TOH w 2 7/8" TBG TO 3385' SET CICR PMP PLUG #5 90 SX OF CMT 60 SX INTO CICR STING OUT 30 SX OF CMT ON TOPTOC 3304'
	09:00 - 10:30	1.50	C	04		TOH w 2 7/8" TBG LD SETTING TOOL
	10:30 - 12:00	1.50		11		RU WIRELINE TRUCK PU 3 1/8" PERFORATING GUN TIH AND PERFORATE @ 565'TOH w WIRELINE LD 3 1/8" GUN RD WIRELINE
	12:00 - 13:00	1.00	С	08		RU RIG PMP FILL 9 5/8" CSG w 20 BBLS OF TPW ESTABLISH CIRC UP 13 3/8" ANNULAS
	13:00 - 15:00	2.00	С	11		PU 9 5/8" CICR TIH SET @ 496'CIRC WELL CLEAN DWN 9 5/8" CSG UP 13 3/8" ANNULAS w 40 BBLS OF HOT TPWPMP PLUG #6 120 SX OF CMT 100 SX INTO CICR STING OUT 20 SX ON TOPTOC 442'
	15:00 - 15:30	0.50	С	04		TOH w 2 7/8" TBG LD SETTING TOOLTIH w 2 7/8" TBG TO 100' PMP PLUG # 7 100' OF CMT TO SURFACE w 40 SX
	15:30 - 16:30	1.00	С	10		ND BOPE ND WELL HEAD DIG OUT AROUND WELL HEAD CUT OFF CSG 3' BELOW GROUND LEVEL
	16:30 - 17:30	1.00	С	14		ATTEMPT TO RIH w 1" POLLY TO 50' FAILED RU PMP CIRC 1" CONT WORKING TO 50'PMP PLUG #7 50' OF CMT IN 13 3/8" ANNULAS w 30 SX WOC SDFN
	17:30 - 18:30	1.00	C	06		CREW TRAVEL FROM LOC
4/1/2010	06:00 - 07:00	1.00		06		CREW TRAVEL TO LOC HSM JSA TOPIC; RIGGING DOWN
4/1/2010	07:00 - 09:00	2.00		14		ADD 5 SX OF CMT TO 13 3/8" ANNULAS
	09:00 - 12:00	3.00		06		WELD INFO PLATERDMO TURN WELL OVER TO BE RESTORED GPS N 40 * 14.155' W 110 * 30.507
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